POWER BASE MATE LV

Farco installasjons- og brukerveiledning | 51,2 V / 16S LiFePO4

Samlet dokument: Norsk 16S-hovedveiledning, Farcos illustrerte oppkoblingsveiledning (17 sider) og produsentens referansemanual (51 sider). Produsentmanualen er beholdt som teknisk vedlegg for originale tegninger og detaljer. Opplysninger for 15S gjelder IKKE Farcos 16S-modell.

Viktig: Dette er dokumentasjon for fagkyndige installatører. Arbeid på batteri og DC-anlegg skal utføres spenningsløst der mulig, med egnet verneutstyr og dimensjonert kortslutningsbeskyttelse. Bekreft maskinvare- og programvarerevisjon før idriftsettelse.

1. Systemoversikt og 16S-tekniske data

Parameter	Power Base Mate LV 16S
Kjemi / nominell spenning	LiFePO4 / 51,2 V
Kapasitet per modul	100 Ah / 5,12 kWh
Moduler per base	2–8 (10,24–40,96 kWh)
Anbefalt ladespenning / maksimal ladespenning	56,8 V / 59,2 V
Utladingsgrense oppgitt i 16S-tabell	43,2 V
Maks. kontinuerlig strøm per base	2 moduler: 180 A; 3 moduler: 270 A; 4–8: 300 A
Peak, 10 sekunder	2–3 moduler: 300 A; 4–8: 500 A
Temperatur, lading / utlading	0 til +50 °C / -20 til +50 °C
Kommunikasjon	CAN, RS485, RS232, WiFi
Sykluslevetid (produsentangivelse)	6000 sykluser ved 80 % DOD

Opplysningene ovenfor gjelder uttrykkelig 16S-tabellen i produsentmanualen (side 9 i original paginering). Maksimal ladestrøm skal dessuten begrenses av BMS, antall moduler og øvrige komponenter.

2. Dimensjonering og plassering

Farcos oppkoblingsveiledning oppgir 2–8 batterier per base, maksimalt 300 A per base og inntil 10 baser (80 moduler). Produsentmanualens generelle tabell oppgir derimot inntil 15 baser, anbefalt 6. **Disse grensene er ikke samstemt.** Inntil avklaring skal 10 baser behandles som Farcos oppgitte prosjektgrense, og større anlegg avklares skriftlig.

Velg et tørt, rent og beskyttet innendørs monteringssted med plant underlag. Unngå direkte sol, vann, brennbare materialer og høy luftfuktighet. Produsentens installasjonskapittel oppgir minst 120 mm fra vegg og viser innfesting, dimensjoner og nødvendige avstander. For husholdningsinstallasjoner angir produsenten én rad og en grense på 40 kWh; dette må vurderes mot gjeldende installasjonskrav.

3. Sikkerhet og elektrisk tilkobling

Batterimoduler skal **ikke seriekobles**. Kontroller polaritet, jordingsforbindelse, kabeltverrsnitt og kontaktflater. Installer separat egnet DC-sikring/overstrømsbeskyttelse og frakoblingsmulighet mellom batteri og inverter. Valg av kabel og vern må beregnes etter faktisk strøm, føringsmåte og kortslutningsytelse; produsentens eksempeltabeller erstatter ikke prosjektering.

Ved skade, unormal varme, lekkasje, lukt eller alarm: stans bruk og kontakt kvalifisert service. Følg lokale brann- og beredskapsprosedyrer. Ikke åpne batterimodulene.

4. Montering av batteritårn

Monter bunnbase på plant underlag og fest som angitt i originaltegningene. Stable 2–8 moduler i riktig retning, kontroller at plugger og mekaniske føringer ligger korrekt, og monter kontrollmodulen øverst. Monter sidepaneler, mekanisk sikring og jordingsforbindelse. Se produsentens illustrasjoner i vedlegg B, installasjonskapittel, for eksakt rekkefølge, bolter og moment.

5. DIP-brytere – Farcos Victron-oppsett

Funksjon	Innstilling / merknad
INV SET (Victron)	011000
ADR SET, første base	100000 (adresse 1)
IMPD SET, én base	000001
IMPD SET, flere baser	Første og siste base 000001; mellomliggende 000000
Batterimodul-ID	Unik adresse 1–8 i hver base; se illustrert adressetabell
Modulregistrering	Med alle moduler og base på: INV SET 111111 i 1–2 minutter, deretter 011000
WiFi-konfigurasjon	INV SET 000111 midlertidig; etterpå tilbake til 011000

Merk: DIP-strengene er skrevet i den rekkefølgen som brukes i Farcos illustrerte veiledning. Kontroller fysisk ON/OFF-retning på aktuell enhet før bryterne stilles. Enkelte endringer aktiveres først etter omstart.

6. Kommunikasjon mot Victron GX

Koble kontrollmodulens **INV CAN** mot kompatibel CAN-bus/BMS-CAN-port på GX-enheten. Farcos veiledning viser medfølgende hvit kommunikasjonsadapter: **CAN 7 høy, CAN 8 lav**, øvrige brytere i midtstilling. Bruk riktig CAN-terminering og velg **CAN-bus BMS LV (500 kbit/s)** på GX-enheten.

Aktiver DVCC. Farcos dokumenterte forslag: **SVS av, STS på, SCS på**. Bekreft at GX viser batteriets SOC, spenning, strøm og tillatte lade-/utladestrømmer før inverter eller ladere settes i normal drift. Menynavn og støtte varierer med Venus OS-versjon.

7. Oppstart – kontrolliste

1. Kontroller montering, polaritet, vern, jord og alle DC-/kommunikasjonsforbindelser.

2. Still unik modul-ID, baseadresse, IMPD og Victron-protokoll etter tabell og illustrasjoner.

3. Slå på batterimoduler og kontrollbase; kontroller antall registrerte moduler og fravær av alarmer.

4. Utfør modulregistrering med INV SET 111111, vent 1–2 minutter, og gå tilbake til 011000.

5. Bekreft CAN-kommunikasjon og BMS-data i GX; aktiver DVCC med riktig oppsett.

6. Sett i drift inverter og ladere i henhold til installasjonens godkjente oppstartsprosedyre; test kontrollert lading og utlading.

8. WiFi og Z-Cloud

Monter WiFi-antennen på kontrollmodulen. Sett INV SET midlertidig til **000111** for WiFi-konfigurasjon. Installer Z-Cloud-appen, logg inn med tilgang tildelt av installatør/Farco, velg Toolbox / Network og følg oppsettet. Koble telefonen til batteriets midlertidige WiFi-tilgangspunkt og angi deretter lokalt nettverksnavn og passord. Kontroller at batteriet vises som online. Sett INV SET tilbake til **011000**. Gjenta for relevante enheter.

Produsentens dokumentasjon oppgir et standardpassord for det midlertidige tilgangspunktet. Behandle dette som en installasjonsopplysning og sørg for forsvarlig nettverks- og kontosikkerhet.

9. Feilsøking og vedlikehold

Symptom	Kontroller
Ingen oppstart	Modulbrytere, kontrollbase, adressering, DC-forbindelser og alarmer

Symptom	Kontroller
Ingen kommunikasjon med GX	INV SET, INV CAN, adapter, terminering, CAN-profil 500 kbit/s
Lading blokkert	Batteritemperatur (må være minst 0 °C), BMS-grenser og ladespenning
Utlading blokkert	SOC, batterispenning, BMS-alarmer og laststrøm
En modul mangler	Moduladresse, fysisk kontakt og modulregistrering
WiFi offline	Antenne, Z-Cloud-tilgang, SSID/passord, nettdekning og tilbakeføring av INV SET

Kontroller med jevne mellomrom alarmer, tilkoblinger, temperatur og batterienes ladetilstand. Ved lengre lagring følg produsentens anvisninger om vedlikeholdslading. Unngå lagring med helt utladede batterier.

10. Dokumentstruktur og avklaringer

Vedlegg A: Farcos 17-siders illustrerte oppkoblingsveiledning, inkludert DIP, Victron GX og Z-Cloud.
Vedlegg B: Produsentens engelske referansemanual (51 sider), beholdt for originale installasjonstegninger, pinout, moment og feilkoder. Deler om 15S skal ignoreres for Farcos 16S-batterier.

Før endelig publisering: Avklar mot produsenten/Farco maksimal antall baser (10 kontra 15), reviderte oppstartssekvenser og eventuelle firmwareavhengige innstillinger. Produsentens feilsøkingskapittel oppgir enkelte 15S-spenninger (55,5/40,5 V) som ikke skal brukes som 16S-grenser; bruk 16S-tabellen.

Farco AS | Tlf. 22 65 53 20 | mail@farco.no | farco.no

Oppkobling av LV Mate

Forberedelse

1. Batteri kapasiteten må være beregnet for å håndtere maks effekt i anlegget. Husk at maks strøm ut av hver base er 300A.
2. Minst 2 batterier pr base.
3. Maks 8 batterier pr base.
4. Maks 10 baser, altså 10 X 8 = 80 batterier (400 KWH).
5. Husk at LV mate har ikke varme, så de vil ikke ta lading hvis det er kaldere enn 0`C.

Oppkobling av LV Mate

Oppkobling

Basen består av en bunn og topp.

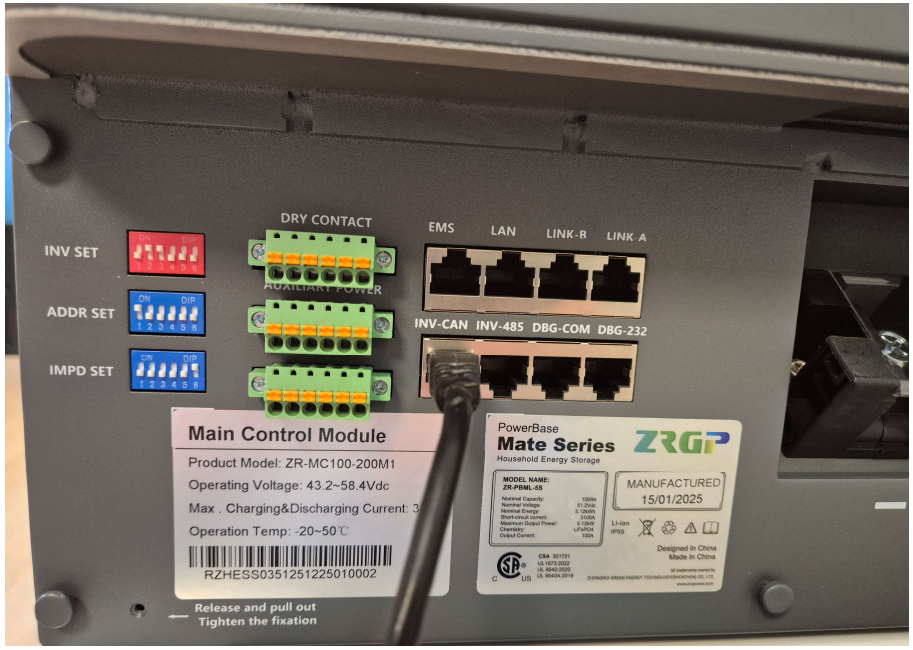
Batteriene stables i høyden som anvist på bildet.

I eksemplet, er det 3 batterier og 1 base.

Oppkobling av LV Mate

DIP Switcher

INV SET = 011000 (For Victron).

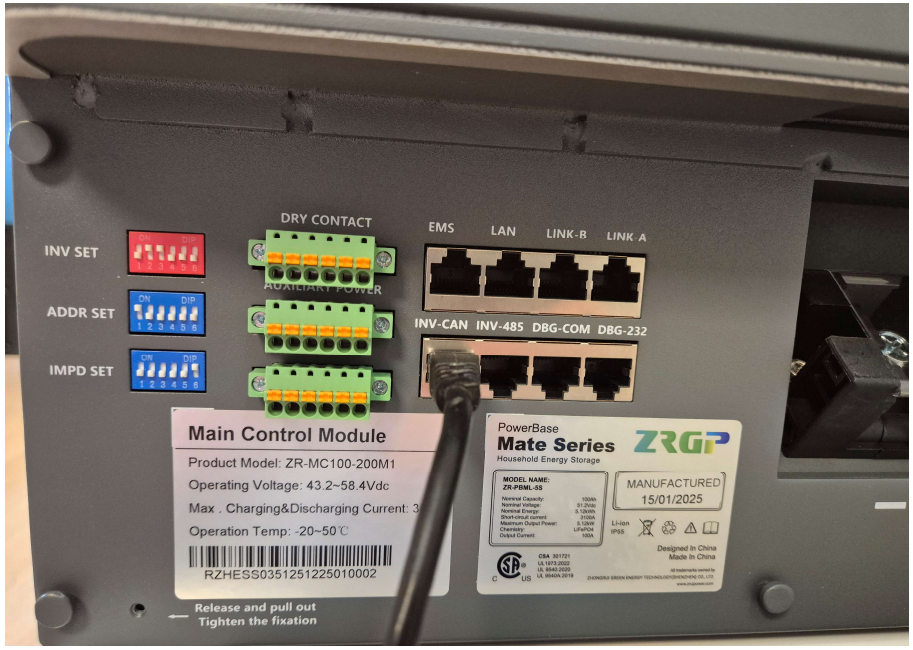


Address Coding	Dial Code Switch Position						Definition
	#1	#2	#3	#4	#5	#6	
0	OFF	OFF	OFF	OFF	OFF	OFF	Monitoring Software settingmode
1	ON	OFF	OFF	OFF	OFF	OFF	ZRGP
2	OFF	ON	OFF	OFF	OFF	OFF	Studer_Xtender
3	ON	ON	OFF	OFF	OFF	OFF	Sofar_LV
4	OFF	OFF	ON	OFF	OFF	OFF	Solis_LV
6	OFF	ON	ON	OFF	OFF	OFF	Victron_color control
7	ON	ON	ON	OFF	OFF	OFF	SMA_LV
8	OFF	OFF	OFF	ON	OFF	OFF	Sermatec_LV
9	ON	OFF	OFF	ON	OFF	OFF	Reserved
10	OFF	ON	OFF	ON	OFF	OFF	Growatt_SPF
11	ON	ON	OFF	ON	OFF	OFF	Li_PLUS
12	OFF	OFF	ON	ON	OFF	OFF	Schneider_Gateway
13	ON	OFF	ON	ON	OFF	OFF	SOL-ARK_LV
14	OFF	ON	ON	ON	OFF	OFF	Phocos-AnyGrid
15	ON	ON	ON	ON	OFF	OFF	AFORE-LV
16	OFF	OFF	OFF	OFF	ON	OFF	Voltronic Power
17	ON	OFF	OFF	OFF	ON	OFF	DEYE
18	OFF	ON	OFF	OFF	ON	OFF	Growatt_SPH
19	ON	ON	OFF	OFF	ON	OFF	Reserved
20	OFF	OFF	ON	OFF	ON	OFF	Reserved
21	ON	OFF	ON	OFF	ON	OFF	SAJ-LV
22	OFF	ON	ON	OFF	ON	OFF	SMA-LV
23	ON	ON	ON	OFF	ON	OFF	Reserved
24	OFF	OFF	OFF	ON	ON	OFF	Fronius
25	ON	OFF	OFF	ON	ON	OFF	Lux
26	OFF	ON	OFF	ON	ON	OFF	Reserved
27	ON	ON	OFF	ON	ON	OFF	GreenCell
28	OFF	OFF	ON	ON	ON	OFF	Reserved
29	ON	OFF	ON	ON	ON	OFF	Must
30	OFF	ON	ON	ON	ON	OFF	MEGAREVO-LV
31	ON	ON	ON	ON	ON	OFF	Aiswei-LV

Oppkobling av LV Mate

DIP Switcher

ADR SET = 100000
Ved flere baser, se tabell til høyre.

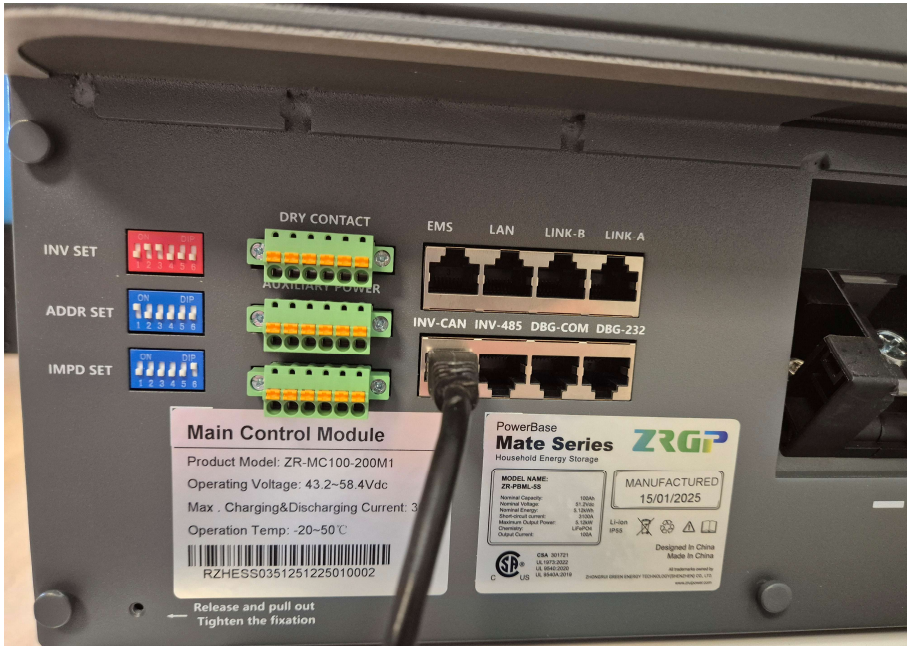


Address Coding	Dial Code Switch Position						Definition
	#1	#2	#3	#4	#5	#6	
1	ON	OFF	OFF	OFF	OFF	OFF	The host computer can monitor the operation of other systems by setting the main package
2	OFF	ON	OFF	OFF	OFF	OFF	Set to the slave Cluster 2
3	ON	ON	OFF	OFF	OFF	OFF	Set to the slave Cluster 3
4	OFF	OFF	ON	OFF	OFF	OFF	Set to the slave Cluster 4
5	ON	OFF	ON	OFF	OFF	OFF	Set to the slave Cluster 5
6	OFF	ON	ON	OFF	OFF	OFF	Set to the slave Cluster 6
7	ON	ON	ON	OFF	OFF	OFF	Set to the slave Cluster 7
8	OFF	OFF	OFF	ON	OFF	OFF	Set to the slave Cluster 8
9	ON	OFF	OFF	ON	OFF	OFF	Set to the slave Cluster 9
10	OFF	ON	OFF	ON	OFF	OFF	Set to the slave Cluster 10

Oppkobling av LV Mate

DIP Switcher

IMPD SET = 000001



IMPD SET regulerer impedansen i nettverket mellom baser.

I oppsett med 1 base skal den stå til 000001

I oppsett med 2 eller flere baser, skal første og siste base i nettverket stå til 000001, og de i mellom 000000.

Oppkobling av LV Mate

DIP Switcher

Kommunikasjonen mellom batteriene og basen foregår internt. Men man må adressere batteriene med ID.

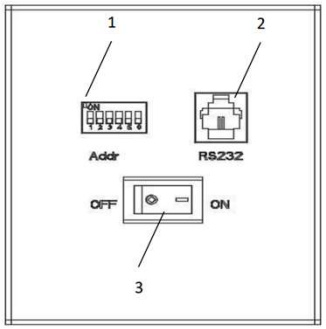


Figure 3.3. Battery module interface definition

No.	Instructions	NO.	Instructions
1	Address Dial Switch of Battery Module	3	Power switch

AddressCoding	Dial Code Switch Position						Definition
	#1	#2	#3	#4	#5	#6	
1	ON	OFF	OFF	OFF	OFF	OFF	Set to the slave Pack1
2	OFF	ON	OFF	OFF	OFF	OFF	Set to the slave Pack2
3	ON	ON	OFF	OFF	OFF	OFF	Set to the slave Pack 3
4	OFF	OFF	ON	OFF	OFF	OFF	Set to the slave Pack 4
5	ON	OFF	ON	OFF	OFF	OFF	Set to the slave Pack 5
6	OFF	ON	ON	OFF	OFF	OFF	Set to the slave Pack 6
7	ON	ON	ON	OFF	OFF	OFF	Set to the slave Pack 7
8	OFF	OFF	OFF	ON	OFF	OFF	Set to the slave Pack 8

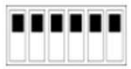
Oppkobling av LV Mate

DIP Switcher

Når alt er montert og konfigurert riktig, er det viktig at basen forstår hvor mange batterier er installert.

Slå på alle batteriene og basen.

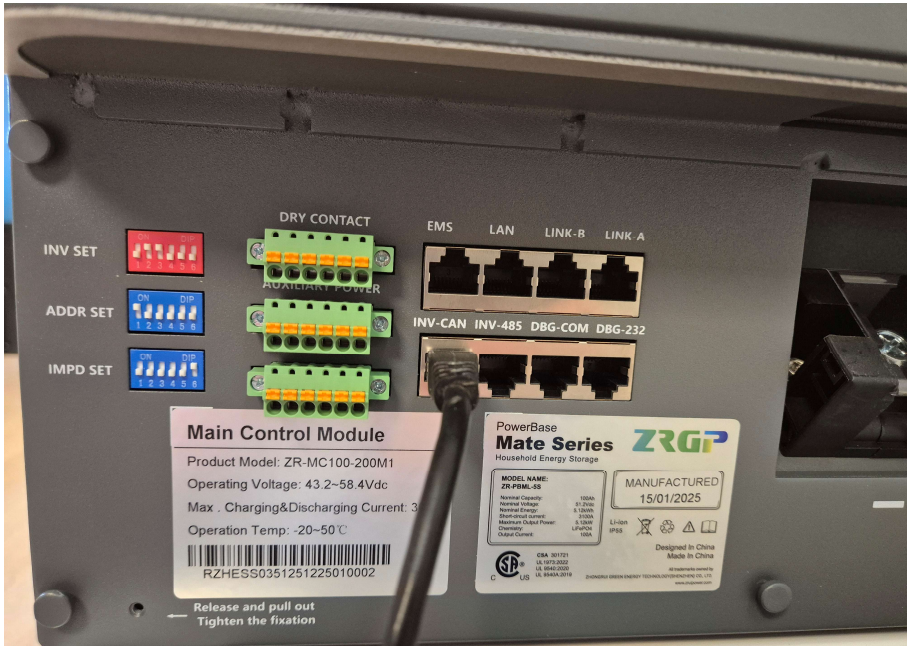
Sett INV SET til 111111, la den stå slik i 1-2 minutter før du setter den tilbake til 011000 (Victron).

63		Module Detection mode	Let the BMS detect how many modules is installed	1) detection may take up to 1 min 2) please wait for at least 25 seconds before changing back to normal mode, otherwise it won't be affected.

Oppkobling av LV Mate

Kommunikajon mot GX

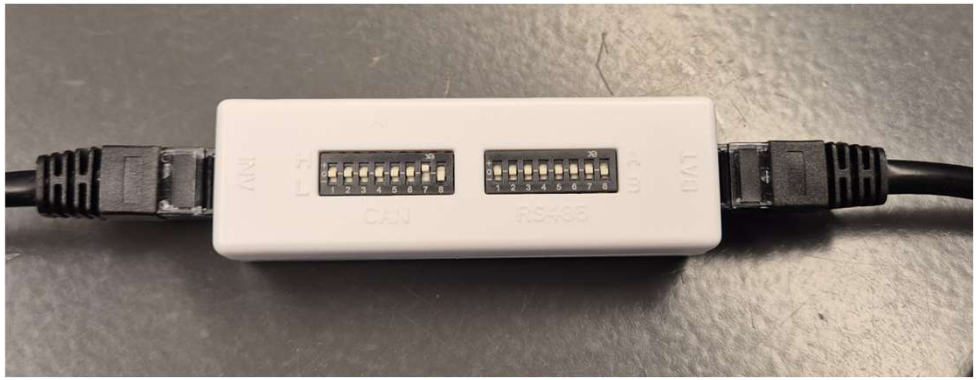
Kommunikasjon mot GX enhet kobles til INV CAN



I esken følger det med en hvit kommunikasjons hub.

Sett DIP switchene som følger:
CAN 7 HØY
CAN 8 LAV

Resten skal stå i midt stilling.



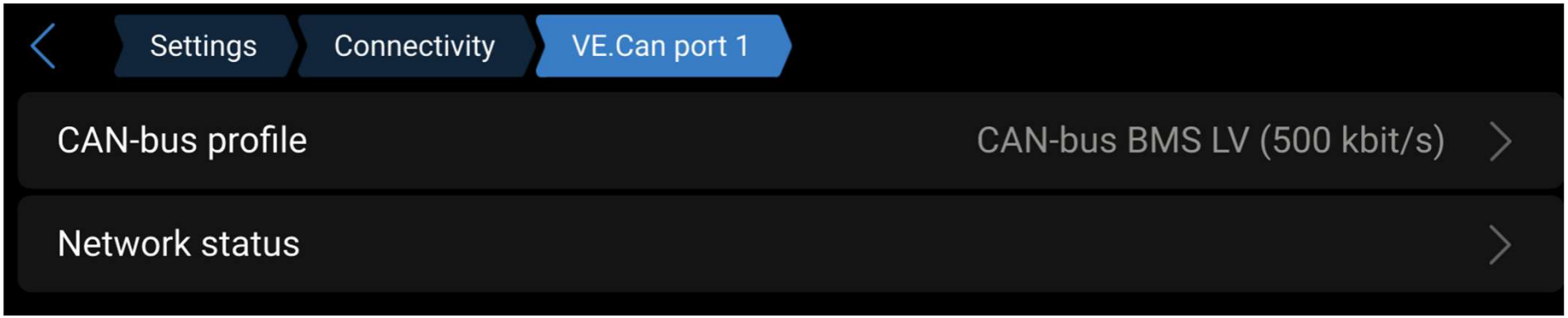
Oppkobling av LV Mate

Oppkobling

Oppsett Victron GX.

CAN bus skal termineres med endemotstand, så normalt sett skal det stå en CAN bus i Cerbo.

Sjekk at CAN-bus profil er CAN-bus BMS LV (500 kbit/s).



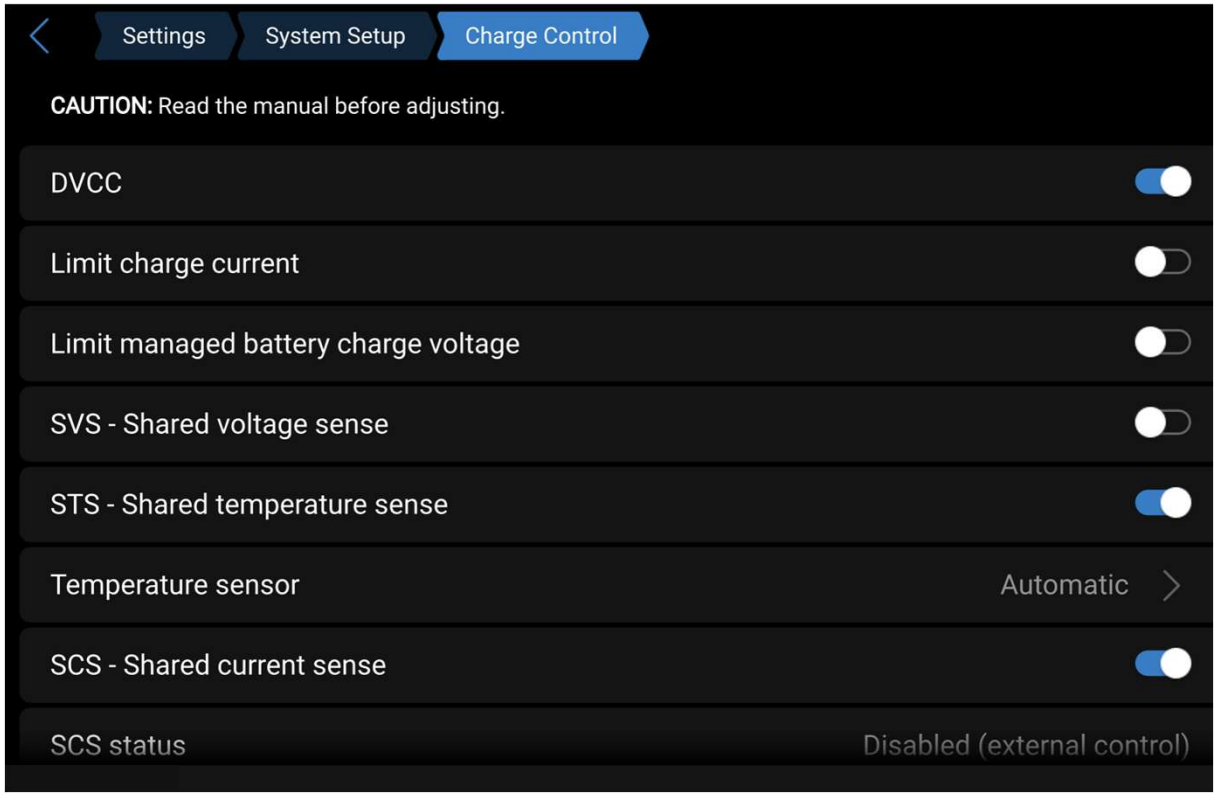
Oppkobling av LV Mate

Oppkobling

Slå på DVCC.

Anbefalte innstilinger:

SVS-Shared voltage Sense = OFF.
SVS-Shared temperature sense=ON.
SCS-Shared current sense=ON.



Oppkobling av LV Mate

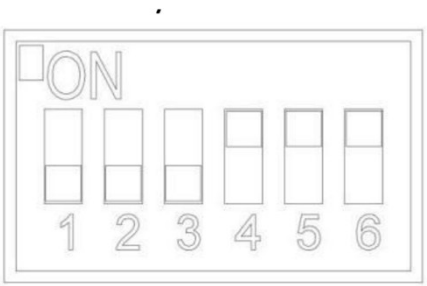
Oppsett mot WIFI

Sett på den medfølgende WIFI antennen, bak på basestasjonen.

Oppkobling av LV Mate

Oppsett mot WIFI

Sett INV type DIP switch til 000111.
Dette aktiverer det innebygde WIFI access punktet



Code	Dial Switch	Mode	Explanation	Remarks
56		Wi-Fi Config Mode	The hotspot of the device will be turned on under this mode and will be off after exiting this mode. 0 means the hotspot is being turned on 1 means the hotspot is on and you can find it on your phone 2 means the Z-Cloud APP has connected to the device 3 means the Wi-Fi name and password has been received from the APP	1) It may take up to 1 min from 0 to 1 2) It will go back to 0 if no phone is connecting to the hotspot for too long, you need to exit and enter this mode again 3) When you push Wi-Fi info from the APP, the screen will show 3 for 1 second and then jump to 0 quickly, this is normal.
60		Wi-Fi Status mode	Check the WIFI status: 0 means the device is not connected to any Wi-Fi router 1 means the device is connected to the Wi-Fi router 2 means the device is connected to the server	1) It may take up to 1 min from 0 to 1 2) It may take up to 5 min from 1 to 2

Oppkobling av LV Mate

Oppsett mot WIFI

Installer APP for Android eller Apple Store, «Z-cloud».

Kontakt oss for innlogging, og tildeling av enheter.

Oppkobling av LV Mate

Oppsett mot WIFI

Etter innlogging, gå til Toolbox, velg «Network».

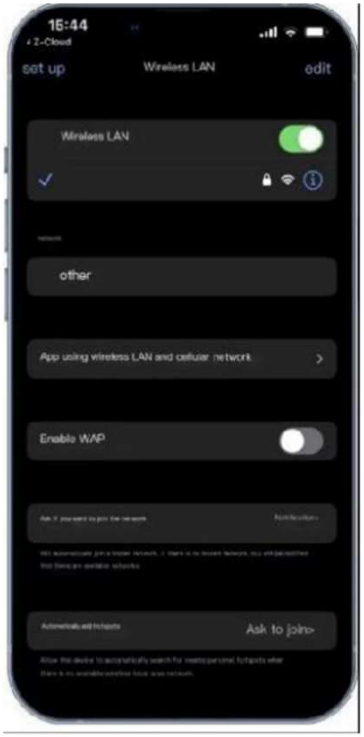
Oppkobling av LV Mate

Oppsett mot WIFI

Følg veiledningen.

Koble til WIFI accesspunktet til batteriet.

Passordet er 12345678.



Oppkobling av LV Mate

Oppsett mot WIFI

Tast inn WIFI SSID og passord til ditt private nett.

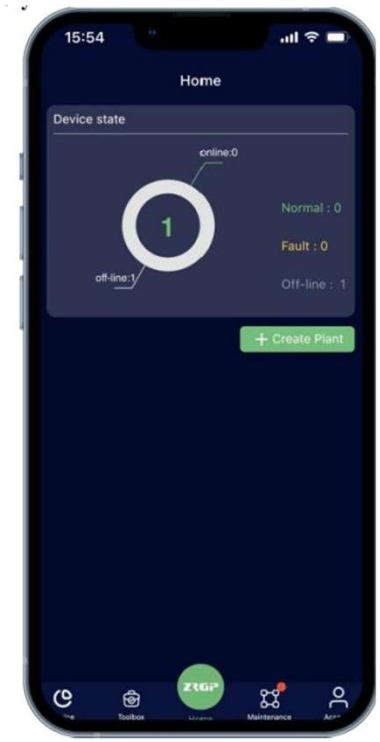
Oppkobling av LV Mate

Oppsett mot WIFI

Sjekk at batteriene dukker opp som Online.

Sett DIP switch tilbake til 011000.

Gjenta prosessen til alle batteriene er online.



Residential Energy Storage System

Power Base Mate LV Reference Manual

Our Energy Works For You

ZRGP

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1.Introduction

The purpose of this reference manual is to describe the Mate LV Series components, its functions, and the environment in which it can be operated properly. So that the user can understand the use scope and provide the necessary information for maintenance of the Mate LV Series when they need to.

1.1. Lithium iron phosphate Battery

The lithium iron phosphate battery is an energy storage product. It can be used to support reliable power for various types of equipment and systems. The product especially suitable for applications of high power, limited installation space, and restricted load-bearing and long cycle life. The lithium iron phosphate battery (LiFePO4 or LFP) is the safest of the mainstream lithium battery types.

LFP is the chemistry of choice for very demanding applications. Some of its features are:

- ◆ Rugged - It can operate in deficit mode during long periods of time.
- ◆ For use in residential dwelling units and commercial buildings, indoor and outdoor.
- ◆ High round trip efficiency.
- ◆ High energy density - More capacity with less weight and volume.
- ◆ High charge and discharge currents - Fast charge and discharges are possible.
- ◆ Flexible charge voltages.
- ◆ The whole module is non-toxic, pollution-free, and environment-friendly.
- ◆ Cathode material is made from LiFePO4 with safety performance and long cycle life.

1.2. Mate LV Series

Multiple battery stacks are allowed to be connected in parallel to expand capacity and power to meet the requirements of longer power supporting duration and higher power consumption. A single LFP cell has a nominal voltage of 3.2V.

Mate LV Series has a built-in BMS battery management system, which can manage and monitor cell's information including voltage, current and temperature.

- ◆ Battery management system (BMS) has protection functions including over-discharge, over-charge, and over-current and high/low temperature.
- ◆ The system can automatically manage charge and discharge state and balance current and voltage of each cell.
- ◆ Flexible configuration, multiple battery modules can be internal for expanding voltage and Capacity.
- ◆ Adopted self-cooling mode rapidly reduced system entire noise.
- ◆ The module has less self-discharge, up to 3 months without charging it on shelf, no

memory effect, excellent performance of shallow charge and discharge.

◆ Working temperature range is from -20℃to 50℃, (Charging 0℃~50℃, discharging -20℃~50℃) with excellent discharge performance and cycle life.

◆ Small volume, light weight, plug-in embedded design module, easy to install and maintain.

2.Safety Precautions

It is very important and necessary to read the user manual carefully (in the accessories) before installing or using battery. Failure to do so or to follow any of the instructions or warnings in this document can result in electrical shock, serious injury, or death, or can damage battery, potentially rendering it inoperable.

Observe these instructions and keep them located near the Li-ion Battery for future reference.

For more information about this product, please contact the

Work on a Li-ion Battery should be carried out by qualified personnel only.

2.1. General warnings

While working on the Li-ion Battery wear protective eyeglasses

Any uncovered battery material such as electrolyte or powder on the skin or in the eyes must be flushed with plenty of clean water immediately. Then seek medical assistance. Spillages on clothing should be rinsed out with water.

Explosion and fire hazard. Terminals of the Li-ion Battery are always alive; therefore, do not place items or tools on the Li-ion Battery. Avoid short circuits, too deep discharges, and too high charge currents. Use insulated tools. Do not wear any metallic items such as watches, bracelets, etc. In case of fire, you must use a type D, foam, or CO2 fire extinguisher.

Do not open or dismantle the battery. Electrolyte is very corrosive. In normal working conditions contact with the electrolyte is impossible. If the battery casing is damaged do not touch the exposed electrolyte or powder because it is corrosive.

Li-ion batteries are heavy. If involved in an accident, they can become a projectile! Ensure adequate and secure mounting and always use suitable handling equipment for transportation.

Handle with care because an ion battery is sensitive to mechanical shock.

Do not expose cable outside, all the battery terminals must be disconnected.

Please use caution when it’s placed around children or pets.

Do not use cleaning solvents to clean battery.

Do not expose battery to flammable or harsh chemicals or vapors.

Do not paint any part of battery; include any internal or external.

Do not drop, deform, impact, cut or spearing with a sharp object.

Do not wet the battery and avoid of direct sunlight.

Do not use a damaged battery.

Please contact the supplier within 24 hours if there is something abnormal.

Any foreign object is prohibited to insert into any part of battery.

The warranty claims are excluded for direct or indirect damage due to items above.

Recharge and maintain the battery pack regularly every three months to ensure the battery is in the best condition.
Don't store the battery at 0% SOC for over one month, this may result in permanent damage to the battery and violet the warranty.

It is prohibited to connect the battery with different type of battery.

It is prohibited to put the batteries working with faulty or incompatible inverter.

It is prohibited to disassemble the battery (QC tab removed or damaged).

Please do not open, repair, or disassemble the battery except trained technicians. We do not undertake any consequences or related responsibility which, because of violation of safety operation, or violation of design, production, and equipment safety standards.

2.2. Charge and discharge warnings

If the battery is stored for a long time, it is required to charge them every three months, and the SOC should be no less than 90%.

Battery needs to be recharged within 12 hours, after fully discharged.

Do not connect battery with PV solar wiring directly.

Use only with BMS approved by the supplier.

If charged after the Lithium Battery was discharged below the “Discharge cut-off voltage”, or when the Lithium Battery is damaged or overcharged, the Lithium Battery can release a harmful mixture of gasses such as phosphate.

The temperature range over which the battery can be charged is 0°C to 50°C.Charging the battery at temperatures outside this range may cause severe damage to the battery or reduce battery life expectancy.

The temperature range over which the battery can be discharged is -20°C to 50°C. Discharging the battery at temperatures outside this range may cause severe damage to the battery or reduce battery life expectancy.

2.3. Transportation warnings

If the battery system needs to be moved or repaired, the power must be cut off and the battery is completely shut down; The battery must be transported in its original or equivalent package and in an upright position. If the battery is in its package, use soft slings to avoid damage.

Do not stand below a battery when it is hoisted.

Never lift the battery at the terminals or the BMS communication cables, only lift the battery at the handles.

Battery packs need to be packed before they can be shipped, during transportation, severe impact, extrusion, direct sunlight and rain should be avoided.

NOTE :

- *Batteries are tested according to UN Handbook of Tests and Criteria, part III, sub section 38.3 (ST/SG/AC.10/11/Rev.5).*
- *For transport the batteries belong to the category UN3480, Class 9, Packaging Group II and must be transported according to this regulation. This means that for land and sea transport (ADR, RID & IMDG) they must be packed according to packaging instruction P903 and for air transport (IATA) according to packaging instruction P965. The original packaging complies with these instructions.*

2.4. Disposal of lithium batteries

Batteries marked with the recycling symbol must be processed via a recognized recycling agency. By agreement, they may be returned to the manufacturer.

Batteries must not be mixed with domestic or industrial waste.

Do not throw a battery into fire.

2.5. Emergency Situations

(1). Leaking Batteries

If the battery pack leaks electrolyte, avoid contact with the leaking liquid or gas. If one is exposed to the leaked substance, immediately perform the actions described below. Inhalation: Evacuate the contaminated area and seek medical attention.

Contact with eyes: Rinse eyes with flowing water for 15 minutes and seek medical attention.

Contact with skin: Wash the affected area thoroughly with soap and water and seek medical attention.

Ingestion: Induce vomiting and seek medical attention.

(2). Fire

NO WATER! Only dry powder fire extinguisher can be used; if possible, move the battery pack to a safe area before it catches fire.

(3). Wet Batteries

If the battery pack is wet or submerged in water, do not allow any person access, and then contact an authorized dealer for technical support.

(4). Damaged Batteries

Damaged batteries are dangerous and must be handled with extreme care. They are not suitable for use and may cause danger to persons or property. If the battery pack appears to be damaged, place it in the original container and return it to an authorized dealer.

NOTE:

- *Damaged batteries may leak electrolyte or produce flammable gas.*

- *In case a damaged battery needs recycling, it shall follow the local recycling regulation to process, and using the best available techniques to achieve a relevant recycling efficiency.*

2.6. Before Connecting

◆ After unpacking, please check product and packing list first, if product is damaged or lack of parts, please contact with the local retailer.

◆ Before installation, be sure to cut off the grid power and make sure the battery is in the turned-off mode.

◆ Wiring must be correct, do not mistake the positive and negative cables, and ensure no short circuit with the external device.

◆ It is prohibited to connect the battery and AC power directly.

◆ The embedded BMS in the battery is designed for 48V DC, please DO NOT connect battery in series.

◆ Battery system must be well grounded, and the resistance must be less than 1oumu.

◆ Make sure the grounding connection set correctly before operation.

◆ Please ensured the electrical parameters of battery system are compatible to related equipment.

◆ Keep the battery away from water and fire.

3.Component's introduction and Daily usage

3.1. Whole Cluster

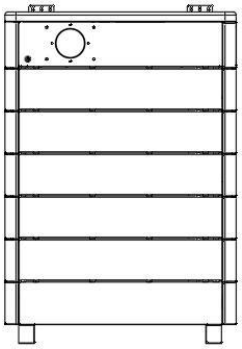


Figure 3.1. Overall system diagram of five battery modules

The form below is for Mate LV 15S.

No.	Items		Parameters						
1	Model		ZR-PBML-**SE						
2	Controller Module		ZR-MC100-200M2						
3	Battery Module Type		ZR-FS48100-15OSJ1						
4	Battery Module Chemistry		LiFePO4						
5	Battery Module QTY		2	3	4	5	6	7	8
6	Nominal Capacity (Ah)		200	300	400	500	600	700	800
7	Nominal Energy(kWh)***		9.60	14.4	19.2	24.0	28.8	33.6	38.4
8	Voltage	Nominal(V)	48.0						
		Recommend Charging(V)	53.25						
		Max. Charging(V)	55.5						
		Discharge Cut-off(V)	40.5						
9	Current	Max. Charging(A)	180	270	300	300	300	300	300
		Max. Discharging(A)	180	270	300	300	300	300	300
		Peak for 10s(A)	300	300	500	500	500	500	500
10	Weight (Approx.)		304lbs	416lbs	527lbs	639lbs	750lbs	862lbs	972lbs
11	Dimensions(L*H*W)		735*1052 *400mm@24.0 kwh (Each module has a height of 163.5mm)						
12	Communication		RS485, CAN, Wi-Fi, RS232						
13	Cycle Life		6000 times@80%DOD						
14	Designed Calendar Life		≥10 years						
15	Safety Function		Over-charge, Over-discharge, Over-current, Low/High-temperature, Low-voltage, Short-circuit Protections						
16	Parallel Capability		Maximum 15 Cluster (Recommended 6 Cluster)						

The form below is for Mate LV 16S.

No.	Items		Parameters						
1	Model		ZR-PBML-**S						
2	Controller Module		ZR-MC100-200M2						
3	Battery Module Type		ZR-FS48100-16OSJ1						
4	Battery Module Chemistry		LiFePO4						
5	Battery Module QTY		2	3	4	5	6	7	8
6	Nominal Capacity (Ah)		200	300	400	500	600	700	800
7	Nominal Energy(kWh)***		10.24	15.36	20.48	25.6	30.72	35.84	40.96
8	Voltage	Nominal(V)	51.2						
		Recommend Charging(V)	56.8						
		Max. Charging(V)	59.2						
		Discharge Cut-off(V)	43.2						
9	Current	Max. Charging(A)	180	270	300	300	300	300	300
		Max. Discharging(A)	180	270	300	300	300	300	300
		Peak for 10s(A)	300	300	500	500	500	500	500
10	Weight (Approx.)		311lbs	425lbs	540lbs	655lbs	769lbs	884lbs	999lbs
11	Dimensions(L*H*W)		735*1052 *400mm@24.0 kwh (Each module has a height of 163.5mm)						
12	Communication		RS485, CAN, Wi-Fi, RS232						
13	Cycle Life		6000 times@80%DOD						
14	Designed Calendar Life		≥10 years						
15	Safety Function		Over-charge, Over-discharge, Over-current, Low/High-temperature, Low-voltage, Short-circuit Protections						
16	Parallel Capability		Maximum 15 Cluster (Recommended 6 Cluster)						

3.2. Main Controller

1. Component introduction

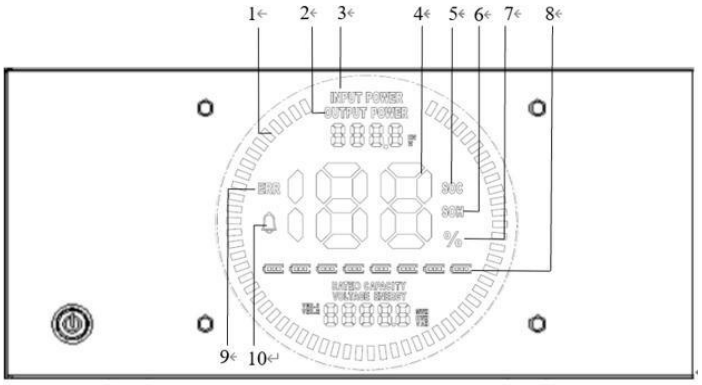


Figure 3.2.1Controller module positive

No.	Instructions	NO.	Instructions
1	Animated streamline	6	Battery state of health (SOH)
2	Discharge power	7	Numerical percentage
3	Charging power	8	Number of modules
4	Numerical information	9	Fault (error)
5	Battery state of charge (SOC)	10	Alarm (warning)

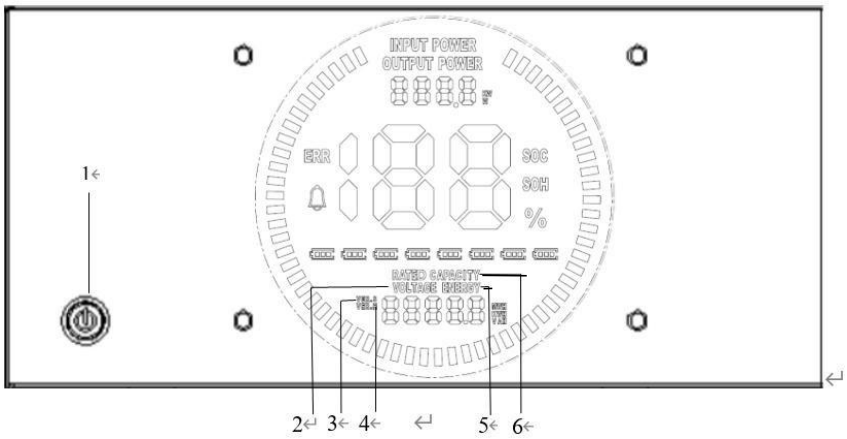


Figure 3.2. 2Controller module positive

No.	Instructions	NO.	Instructions
1	Power switch	4	Hardware version
2	Current voltage level	5	Energy throughput
3	Software version	6	Capacity of a new battery

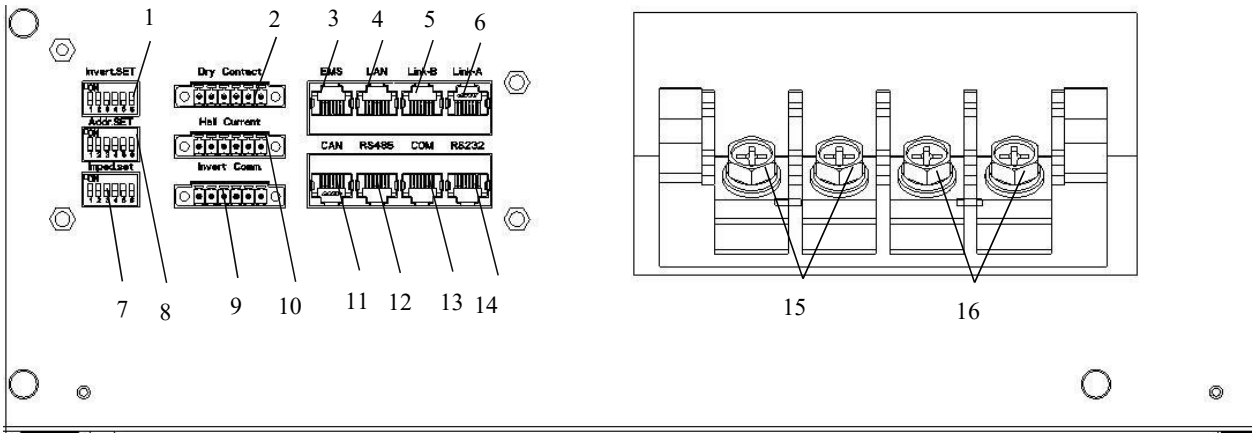


Figure 3.2.3Interface definition of Controller module

No.	Component	Function
1	Inverter protocol dialing switch	Set address to communicate with inverter
2	Dry Contact（Reserved）	Reserved port
3	Reserved	Reserved port
4	Reserved	Reserved port
5	Parallel communication port B	Port to parallel another cluster
6.	Parallel communication port A	Port to parallel another cluster
7.	Imped.SET	Set resistance to match circuit
8	Address Dial Switch of Cluster	Set address of cluster for paralleling
9	Inverter CAN /RS485communication port	The communication port which can fit with both of CAN and RS485 protocol for inverter
10	Hall Current（Reserved）	Reserved port
11	Inverter CAN communication port	The communication port which can fit with CAN for inverter
12	Inverter RS485communication port	The communication port which can fit with RS485 protocol for inverter
13	CAN upgrade communication port	The port for upgrade in CAN protocol
14	RS232 communication interface	The port for communication in RS232 protocol
15	Charge discharge negative electrode	Negative electrode of cluster
16	Charge discharge positive electrode	Positive electrode of cluster

Power switch

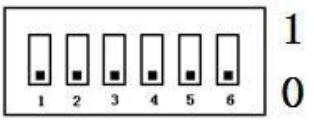
Power switch: turn on/off the input and output of the whole system.

Display screen

Display screen: the interface can observe the operation status information SOC, SOH, charging and discharging power, alarm fault indication, charging and discharging status display and system status indication of the whole system.

Address dial switch

Dial switch: 6-digit dial switch, address "0" and "1", as shown in the figure. After setting, you need to restart the system and activate it.



When the system groups are in parallel, the communication between two levels is needed. Both master and slave packets need hardware address configuration, and the hardware address can be set through the dial switch on the board. The definition of switch is shown in the table below.

Address Coding	Dial Code Switch Position						Definition
	#1	#2	#3	#4	#5	#6	
1	ON	OFF	OFF	OFF	OFF	OFF	The host computer can monitor the operation of other systems by setting the main package
2	OFF	ON	OFF	OFF	OFF	OFF	Set to the slave Cluster 2
3	ON	ON	OFF	OFF	OFF	OFF	Set to the slave Cluster 3
4	OFF	OFF	ON	OFF	OFF	OFF	Set to the slave Cluster 4
5	ON	OFF	ON	OFF	OFF	OFF	Set to the slave Cluster 5
6	OFF	ON	ON	OFF	OFF	OFF	Set to the slave Cluster 6
7	ON	ON	ON	OFF	OFF	OFF	Set to the slave Cluster 7
8	OFF	OFF	OFF	ON	OFF	OFF	Set to the slave Cluster 8
9	ON	OFF	OFF	ON	OFF	OFF	Set to the slave Cluster 9
10	OFF	ON	OFF	ON	OFF	OFF	Set to the slave Cluster 10
11	ON	ON	OFF	ON	OFF	OFF	Set to the slave Cluster 11
12	OFF	OFF	ON	ON	OFF	OFF	Set to the slave Cluster 12
13	ON	OFF	ON	ON	OFF	OFF	Set to the slave Cluster 13
14	OFF	ON	ON	ON	OFF	OFF	Set to the slave Cluster 14
15	ON	ON	ON	ON	OFF	OFF	Set to the slave Cluster 15

2. Status code

Status code: When the system status code is displayed as protection information, only the value will be displayed. When the system status code is displayed as fault information, error and warning code will be displayed. The definition of alarm is shown in the table below:

Warning Code (Sigh like “ ”)	
1	Single Overvoltage Protection
2	Single low voltage protection
3	Charge overcurrent protection
4	Discharge overcurrent protection
6	Battery charging high temperature protection
7	Cell discharge high temperature protection
8	Battery charging low temperature protection
9	Cell discharge low temperature protection
11	High ambient temperature protection
12	Overpressure protection
21	Parallel failure protection
22	Relay over temperature protection
23	Copper busbar over temperature protection
24	Low insulation protection
51	Total voltage overcharge protection
52	Total voltage over-discharge protection
53	Low ambient temperature protection
54	MOS over temperature protection
55	MOS low temperature protection

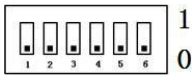
Error Code (Sign like “Err”)	
5	Short circuit protection
13	Discharge circuit failure
14	Charge circuit failure
15	Cell failure
16	NTC out-of-school failure
17	Voltage acquisition out-of-calibration fault
18	Hall sensor failure
19	External device communication interruption fault
20	Internal device communication interruption failure
25	The communication between the screen and the device was lost
26	Microelectronics failure

NOTE:

- *When the system is charged, the display streamline gathers in the middle, and when it is discharged, the display streamline disperses to both sides.*

3. Imped.SET

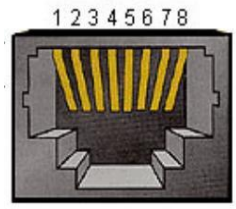
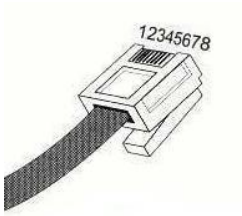
Switch: 6 switches, “0”and “1”, refer to picture right. The settings will be active only after restart the battery.



After assembling the product, dial the sixth bit of this dip code by 1, which is in the form of 000001, the purpose is to maintain the communication stability of the device.

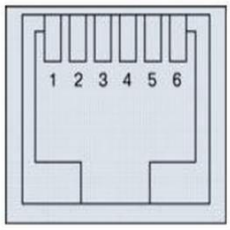
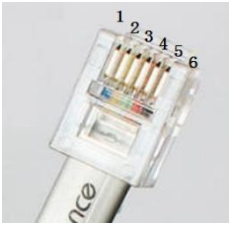
4. Link A / Link B communication port

Link A / B communication port:(RJ45 port) the definition of link A and B are same. RS485 interface is used for parallel communication between the Controller modules, and up to 15 devices can be connected in parallel.

Port definitions	RJ45 Pin	Function
 	1	RS485-B
	2	RS485-A
	3	RS485-GND
	4	NC (NO connect)
	5	NC (NO connect)
	6	RS485-GND
	7	RS485-A
	8	RS485-B

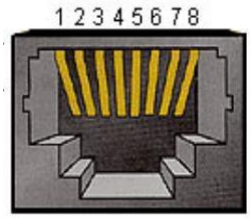
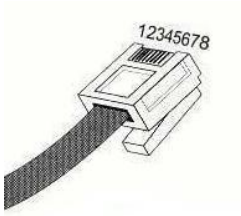
5. RS232 communication port

RS232 communication port: (RJ45 port) comply with RS232 protocol (baud rate: 9600), for manufacturers or professional engineers debugging or service.

Port definitions	RJ45 Pin	Function
 	1	NC (NO connect)
	2	RS232-GND
	3	RS232-TX
	4	RS232-RX
	5	RS232-GND
	6	NC (NO connect)

6. COM communication port

COM communication port:(RJ45 port) Connect the monitoring host computer to query the data and monitor the running status of the system.

Port definitions	RJ45 Pin	Function
 	1	RS485-B
	2	RS485-A
	3	CAN -GND
	4	RS485-GND
	5	RS485-GND
	6	CAN -GND
	7	CAN-L
	8	CAN-H

3.3. Battery Module

Components of Battery Modules

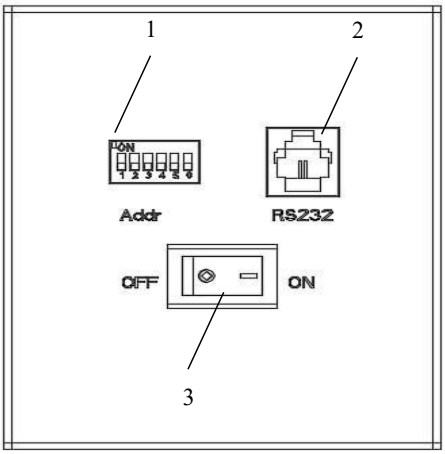


Figure 3.3. Battery module interface definition

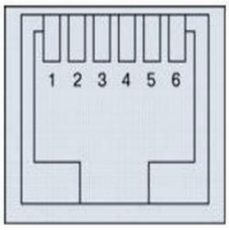
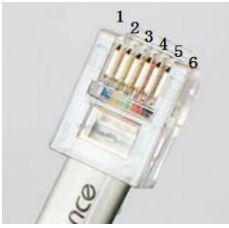
No.	Instructions	NO.	Instructions
1	Address Dial Switch of Battery Module	2	RS232 communication interface
3	Power switch		

Power switch

Power switch: turn on / off the input and output of the whole battery module.

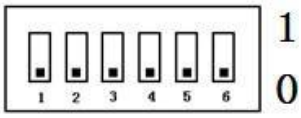
RS232 communication port

RS232 communication port: (RJ11 port) comply with RS232 protocol (baud rate: 9600), for manufacturers or professional engineers debugging or service.

Port definitions	RJ11 Pin	Function
 	1	NC
	2	RS232-GND
	3	RS232-TX
	4	RS232-RX
	5	RS232-GND
	6	NC

Address dial switch

ADD Switch: 6 ADD switches, “0”and “1”, refer to graph below. The settings will be active only after restart the battery.



When the battery communicates with the inverter, the address of the battery pack must be set to 1, and the address of the parallel slave should be greater than 1.

The master control is the host, and the FS battery is the slave. The host broadcasts the voltage of the parallel bus. After the slave is powered on, check whether there is voltage at the port.

Otherwise, turn off the discharge MOSFET and turn on the Controller.

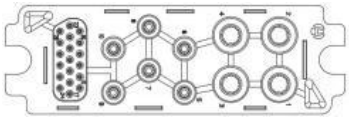
1. Refresh the dialing address when waking up from sleep, otherwise the address before shutdown will be used for startup judgment.

2. 0 does not participate in parallel operation or single machine operation (MOS does not close under any state); The hardware address can be set through the dial switch on the board. The definition of switch is shown in the following table.

Address Coding	Dial Code Switch Position						Definition
	#1	#2	#3	#4	#5	#6	
1	ON	OFF	OFF	OFF	OFF	OFF	Set to the slave Pack1
2	OFF	ON	OFF	OFF	OFF	OFF	Set to the slave Pack2
3	ON	ON	OFF	OFF	OFF	OFF	Set to the slave Pack 3
4	OFF	OFF	ON	OFF	OFF	OFF	Set to the slave Pack 4
5	ON	OFF	ON	OFF	OFF	OFF	Set to the slave Pack 5
6	OFF	ON	ON	OFF	OFF	OFF	Set to the slave Pack 6
7	ON	ON	ON	OFF	OFF	OFF	Set to the slave Pack 7
8	OFF	OFF	OFF	ON	OFF	OFF	Set to the slave Pack 8

Battery anode and Battery cathode

Positive and negative connection: the battery modules are connected in parallel through the connecting terminals, and finally the Controller module is connected in parallel. The power cable adopts waterproof connector. When connecting the power plug, its corresponding interface must be aligned.



The waterproof box

To open the water-proof box of battery module, users need to loosen the screws on both sides firstly, and then users need to press down the pick which is in the middle lower part of the waterproof box. The outer cover can be opened in that way.

3.4. Inverter

3.4.1 Supported brands

At present, the energy storage products of our company have completed matching tests with some series inverters of the following brands, and we will continue matching tests with inverters of other companies. Please check our official website for the latest list of supporting brands.

3.4.2 Inverter matching list

The list tab only lists the inverter manufacturers one of the same series products, general inverter manufacturers in the same series of other products, the communication protocol are the same, so our battery can be communicated with the other products of same series inverter, if encounter a series of products can't communication, please contact us.

The following inverter matching list may not be up to date. The list may change according to the software version upgrade, and the reference manual may does not change immediately according to the software version upgrade. Therefore, if the user wants to get the latest inverter matching support, please browse our official website to check the relevant documents.

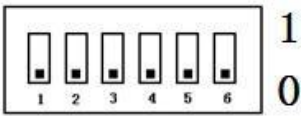
The inverter manufacturer may upgrade its software version, which may cause problems in the communication between our battery and the inverter. Therefore, before communicating with the inverter, please confirm whether the software version of the inverter is consistent with the list. If not, please contact us.

Inverter			Communication mode
Brand	**Type**	**Protocol Version**	
DEYE	SUNSYNK-5K-SG01LP1	V1.5	CAN
Growatt	SPF 12KT HVM	V1.22	RS485
	SPH3000	V1.26	CAN
Goodwe	GW5048-EM	V1.5	CAN
GreenCell	PV1800 VHM	V1.04.04	CAN
Li_PLUS	ZRStandard	V1.2	CAN
Must	PV1800 VHM	V1.04.04	CAN
Sol-ark	Sol-ark-12k	V1.31	CAN
Studer	Xtender-XTH-8000-48	V1.0.3	Xcom-CAN
Sofar	HYD5000-ES	V6.0	CAN
Solis	RHI-5K-48ES	V1.2	CAN
SMA	S16.0H-12	V2.0	CAN
Sermatec	SMT-5K-TL-UN	V1.2	CAN
Schneider	Conext TM Gateway	V2.0	CAN

Victron	MultiPlus-II	V6.0	CAN

3.4.3. Inverter protocol dialing switch

ADD Switch: 6 ADD switches, “0”and “1”, refer to picture below.
When the host is connected to the inverter, the host computer needs to communicate. Hardware address configuration is required on the host, and the hardware address can be set through the dial switch on the board.



1. Inverter protocol setting function of dial switch 0 ~ 28: The inverter communication protocol can be changed directly by setting the dial switch, the definitions are shown in the following table.

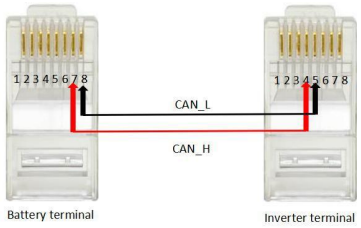
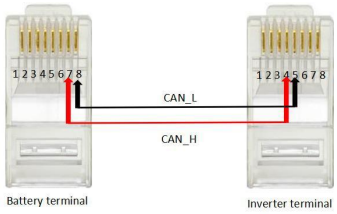
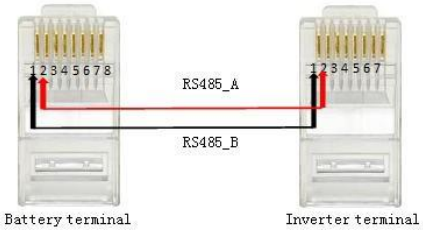
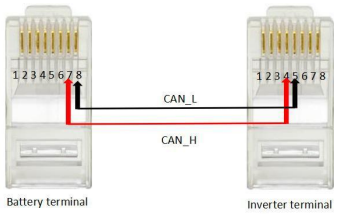
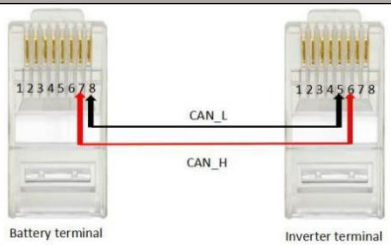
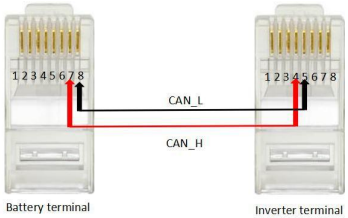
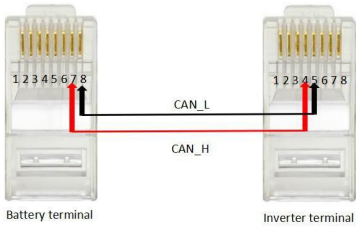
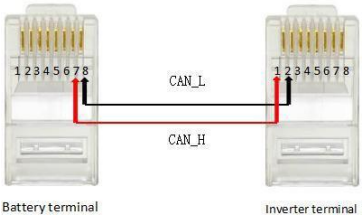
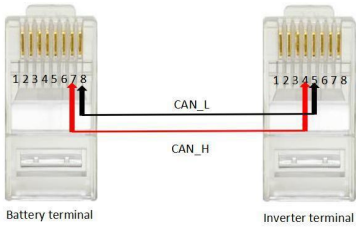
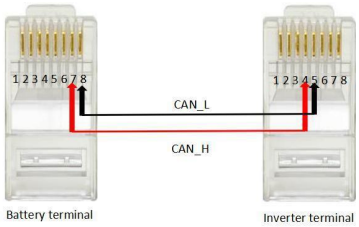
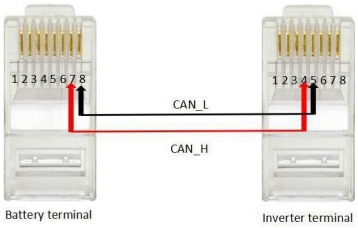
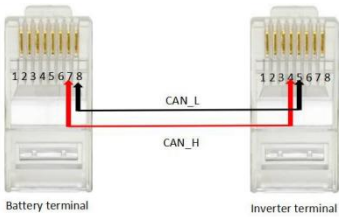
Address Coding	Dial Code Switch Position						Definition
	#1	#2	#3	#4	#5	#6	
0	OFF	OFF	OFF	OFF	OFF	OFF	Monitoring Software setting mode
1	ON	OFF	OFF	OFF	OFF	OFF	ZRGP
2	OFF	ON	OFF	OFF	OFF	OFF	Studer_Xtender
3	ON	ON	OFF	OFF	OFF	OFF	Sofar_LV
4	OFF	OFF	ON	OFF	OFF	OFF	Solis_LV
5	ON	OFF	ON	OFF	OFF	OFF	Goodwe_LV
6	OFF	ON	ON	OFF	OFF	OFF	Victron_color control
7	ON	ON	ON	OFF	OFF	OFF	SMA_LV
8	OFF	OFF	OFF	ON	OFF	OFF	Sermatec_LV
9	ON	OFF	OFF	ON	OFF	OFF	Reserved
10	OFF	ON	OFF	ON	OFF	OFF	Growatt_SPF
11	ON	ON	OFF	ON	OFF	OFF	Li_PLUS
12	OFF	OFF	ON	ON	OFF	OFF	Schneider_Gateway

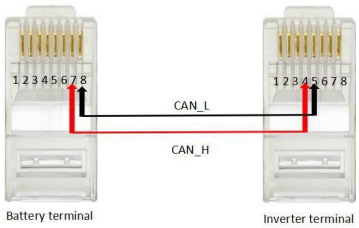
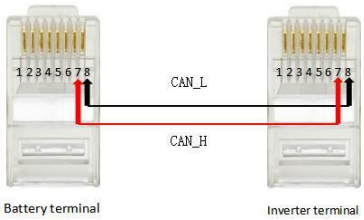
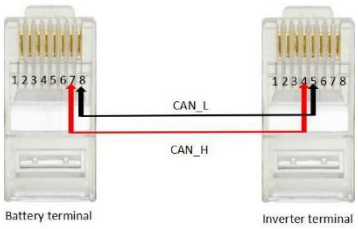
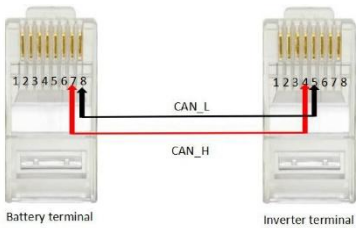
13	ON	OFF	ON	ON	OFF	OFF	SOL-ARK_LV
14	OFF	ON	ON	ON	OFF	OFF	Phocos-AnyGrid
15	ON	ON	ON	ON	OFF	OFF	AFORE-LV
16	OFF	OFF	OFF	OFF	ON	OFF	Voltronic Power
17	ON	OFF	OFF	OFF	ON	OFF	DEYE
18	OFF	ON	OFF	OFF	ON	OFF	Growatt_SPH
19	ON	ON	OFF	OFF	ON	OFF	Reserved
20	OFF	OFF	ON	OFF	ON	OFF	Reserved
21	ON	OFF	ON	OFF	ON	OFF	SAJ-LV
22	OFF	ON	ON	OFF	ON	OFF	SMA-LV
23	ON	ON	ON	OFF	ON	OFF	Reserved
24	OFF	OFF	OFF	ON	ON	OFF	Fronius
25	ON	OFF	OFF	ON	ON	OFF	Lux
26	OFF	ON	OFF	ON	ON	OFF	Reserved
27	ON	ON	OFF	ON	ON	OFF	GreenCell
28	OFF	OFF	ON	ON	ON	OFF	Reserved
29	ON	OFF	ON	ON	ON	OFF	Must
30	OFF	ON	ON	ON	ON	OFF	MEGAREVO-LV
31	ON	ON	ON	ON	ON	OFF	Aiswei-LV

3.4.4. Connection with inverter

This section will introduce how to connect the different brands inverter with our products. Inverters manufacturers may upgrade their products, resulting in hardware communication interface changes. If communication is not possible in the application according to the following wiring method, please contact with us.

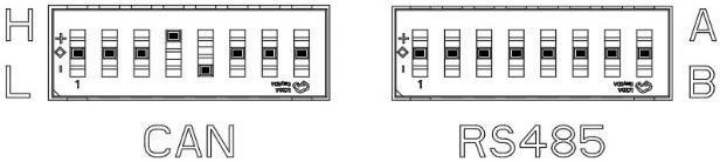
The CAN/RS485 communication port of ZRGP relates to the communication interface of inverter.

Connect to the DEYE inverter	Connect to the Goodwe inverter
	
Connect to the Growatt-SPF inverter	**Connect to the Growatt-SPH inverter**
	
Connect to the GreenCell inverter	**Connect to the Must inverter**
	
Connect to the Sol-ark-12k inverter	**Connect to the Sofar inverter**
	
Connect to the Solis inverter	**Connect to the SMA inverter**
	
Connect to the Sermatec inverter	**Connect to the Studer inverter**
	

Connect to the SAJ inverter	Connect to the Victron inverter
	
Connect to the Lux power inverter	**Connect to the Afore inverter**
	

a. If you are using the pin order select box, please refer to the table above to set the dial switch, according to the inverter brand.

b. For example, if you want to match a Deye inverter, you should dial 4 high and 5 low on the CAN side as shown in the following figure.



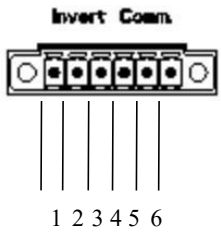
c. If the inverter brand is not shown in the table, please refer to the inverter manual or consult ZRGP's engineer.

NOTE:

- *The above CAN and RS485 communication connections are not connected the ground wire, in the application of relatively large interference, it is recommended to connect the ground wire, the ground wire connection method is a single-ended shielding line.*
- *If you want to view inverter matching and dip details, please visit our website https://zruipower.com/wp-content/uploads/2023/09/Inverter-Matching-Guide-ZRGP-battery1.pdf.*

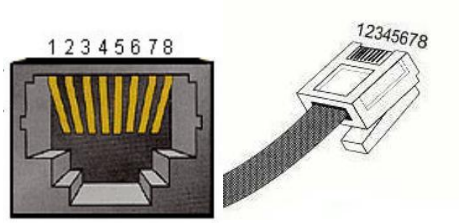
3.4.5 Inverter CAN/RS485 communication port

Inverter CAN/RS485 communication port: (3.81mm port) follows can protocol and RS485 protocol. For the output system information, the system master uses this interface to communicate with External inverter PC and other equipment.

Port definitions	6Pin	Function
	1	RS485-B
	2	RS485-A
	3	RS485 -GND
	4	CAN-L
	5	CAN-H
	6	CAN -GND

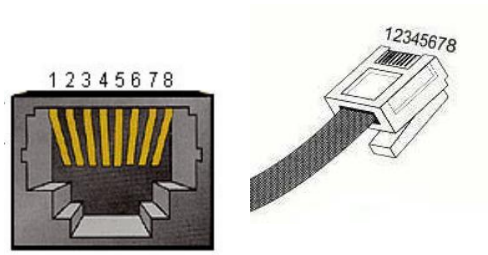
Inverter RS485 communication port

The rear panel RS485 communication port: (RJ45 port) follows can protocol and RS485 protocol. For the output system information, the system master uses this interface to communicate with External inverter PC and other equipment.

Port definitions	RJ45 Pin	Function
	1	RS485-B
	2	RS485-A
	3	RS485-GND
	4	NC (NO connect)
	5	NC (NO connect)
	6	RS485-GND
	7	RS485-A
	8	RS485-B

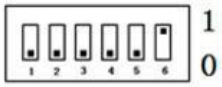
Inverter CAN communication port

Rear panel CAN communication port: (RJ45 port) follows can protocol and RS485 protocol. For the output system information, the system master uses this interface to communicate with the external inverter PC and other equipment.

Port definitions	RJ45 Pin	Function
	1	CAN-H
	2	CAN-L
	3	CAN -GND
	4	NC (NO connect)
	5	NC (NO connect)
	6	CAN -GND
	7	CAN-H
	8	CAN-L

3.5 Power on and power off the whole cluster

To power on the whole cluster, user needs to set address dial switch of controller and battery module at first. Users need to up-toggle the rightmost resistance switch which is “6” in.



Imped.SET as well.

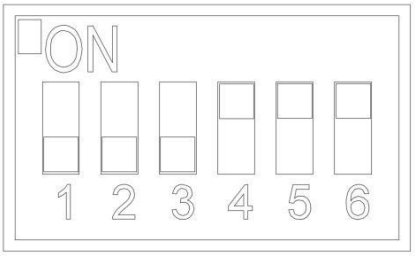
And then user need to toggle switch of the battery module and press on power button of the main controller.

In the third step, user needs to observe the screen of the controller. If there is no reappearing pear on the screen and the number of modules is correct, the battery can operate normally. If there are any errors, please detect the battery again according to status code which user can find in 3.2 section.

To power off the cluster, user need to press on the power button again. Make sure the light extinguished after pressed the button.

3.6 Wi-fi configuration and adding device

1. Screw the antenna into the antenna connection port firmly before Wi-Fi configuration.
2. Set the inverter dip switch of the battery to 56 to enable battery Wi-Fi.

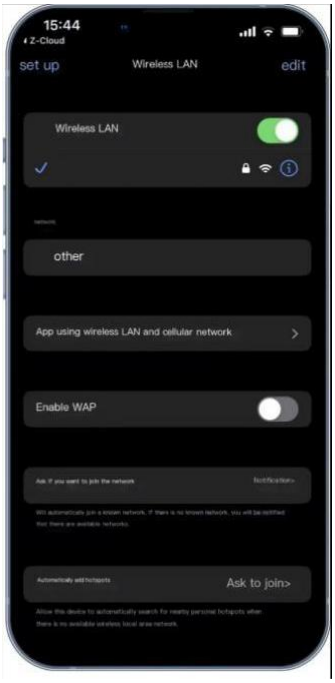


3. Download and install ZRGP APP from Google or Apple Store by searching Z-Cloud.

4. You may acquire the Register Code from your installer for new account registration. If you already had an account, you may use it to log in the APP directly otherwise you need to createan account.

5. Turn to the page ‘Toolbox’ then click the Network, following by the instruction of network setting for Wi-Fi configuration.

6. Connect your mobile phone to the Wi-Fi hotspot from the master controller which SSID is same as controller's serial number (SN) and the password is 12345678.

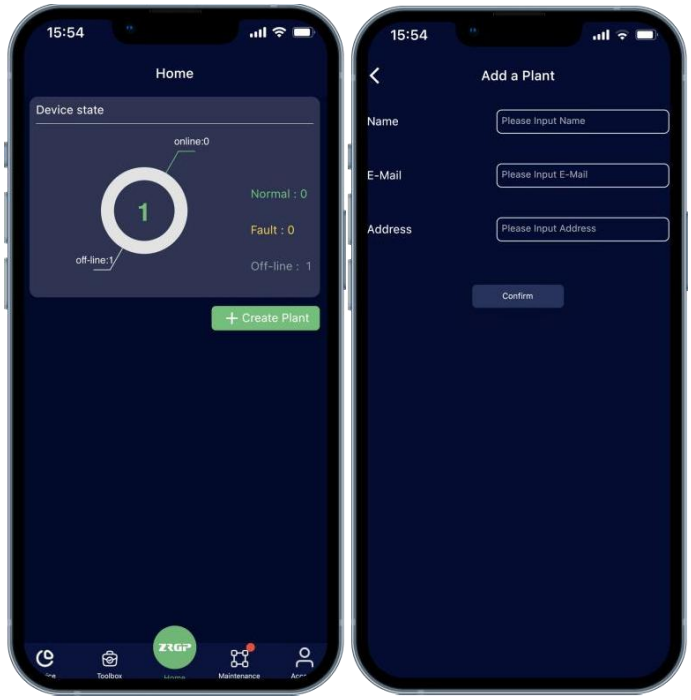


7. Enter the SSID and password of your private Wi-Fi for connecting master controller to your private Wi-Fi.

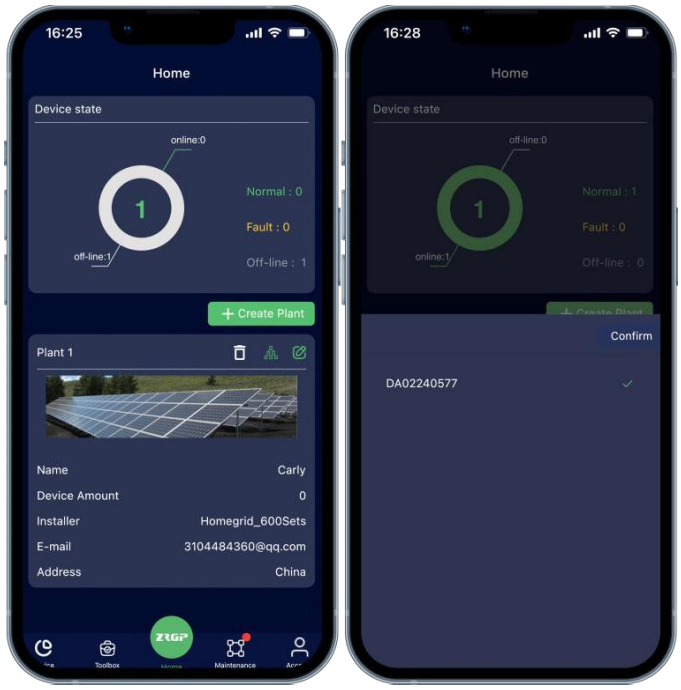
8. Set the inverter dip switch to matching inverter serial number. Please find the detailedcomparison table on page 21

9. Ask your installer to assign all your products to your account.

10. Turn to main page of the APP, create a plant, and set a recognizable name, your email and address for it.

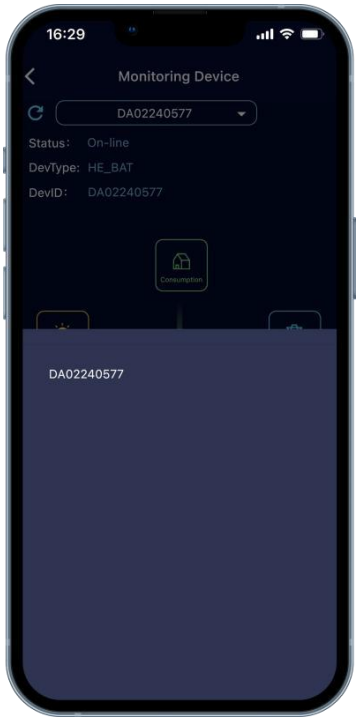


11. Click the confirm button to create your plant and all your products will show up as their SN, select proper products and confirm.



12. Now you can manage your products in the APP, and you can also manage them in

Website, ask your installer for the site URL.



13. After the product is connected to Wi-Fi, the running status, real-time power, daily power consumption and cumulative power of the product can be monitored in real-time on the network platform or mobile APP. It can also be used to configure parameters.

3.7. Automatic matching identification function of dial switches 56 ~ 88:

Special functions of the inverter dip switch: Different dip switches have special functions.

Code	Dial Switch	Mode	Explanation	Remarks
56		Wi-Fi Config Mode	The hotspot of the device will be turned on under this mode and will be off after exiting this mode. 0 means the hotspot is being turned on 1 means the hotspot is on and you can find it on your phone 2 means the Z-Cloud APP has connected to the device 3 means the Wi-Fi name and password has been received from the APP	1) It may take up to 1 min from 0 to 1 2) It will go back to 0 if no phone is connecting to the hotspot for too long, you need to exit and enter this mode again 3) When you push Wi-Fi info from the APP, the screen will show 3 for 1 second and then jump to 0 quickly, this is normal.
60		Wi-Fi Status mode	Check the WIFI status: 0 means the device is not connected to any Wi-Fi router 1 means the device is connected to the Wi-Fi router 2 means the device is connected to the server	1) It may take up to 1 min from 0 to 1 2) It may take up to 5 min from 1 to 2
61		Info Mode	The Screen will show the hardware and software version of the EMS, BMS and Modules 101 means EMS 102 means BMS 1~8 means module 1~8	1) only works on Gen3 BMS
62		BMS Detection mode	Let the master BMS detect how many BMS is installed	1) detection may take up to 1 min 2) please wait for at least 25 seconds before changing back to normal mode, otherwise it won't be affected.
63		Module Detection mode	Let the BMS detect how many modules is installed	1) detection may take up to 1 min 2) please wait for at least 25 seconds before changing back to normal mode, otherwise it won't be affected.
80	No need to set	Update Mode	The BMS is being updated, the process will be indicated from 1 to 100	It may take up to 1 min
81			Module 1 is being updated, the process will be indicated from 1 to 100	It may take up to 4 min for each module
82			Module 2 is being updated, the process will be indicated from 1 to 100	
83			Module 3 is being updated, the process will be indicated from 1 to 100	
84			Module 4 is being updated, the process will be indicated from 1 to 100	
85			Module 5 is being updated, the process will be indicated from 1 to 100	
86			Module 6 is being updated, the process will be indicated from 1 to 100	
87			Module 7 is being updated, the process will be indicated from 1 to 100	
88			Module 8 is being updated, the process will be indicated from 1 to 100	
70	No need to set	Download Mode	Downloading the firmware for EMS, the process will be indicated from 1 to 100	It may take up to 15 min for the downloading, depending on the internet condition.
71			Downloading the firmware for BMS, the process will be indicated from 1 to 100	
72			Downloading the firmware for Module, the process will be indicated from 1 to 100	

4.Safe handling of lithium batteries Guide

4.1. Schematic Diagram of Solution

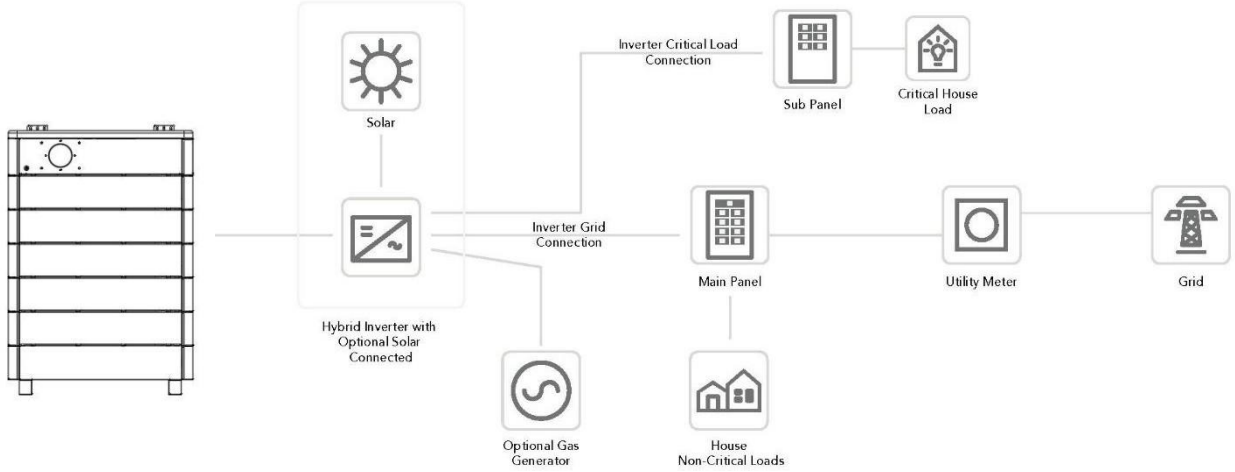


Figure 4.1. Schematic diagram of solution

4.2. Be Familiar with system

Be careful when unpacking the system. The whole system is heavy. Don't lift it with a pole. There are sliding wheels under the system to move. The weight of the battery can be found in the chapter "specifications".

Familiar with batteries. The battery poles are located on the right side of the battery. The battery polarity is shown on the left side of the battery. The positive pole is represented by "+" and the negative pole by "-".

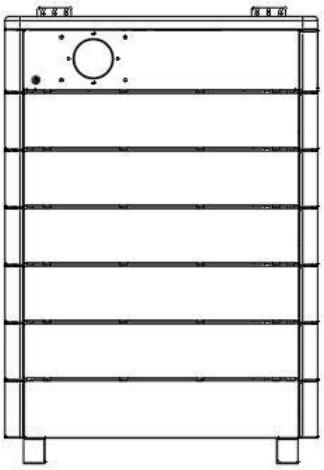


Figure 4.2. Side view of the whole system

4.3. Precautions before installation

Before installation, be sure to read the contents in Chapter 1 Safety Precautions, which is related to the operation Safety of installation personnel, please pay attention to.

4.4. Safety Gear

It is recommended to wear the following safety gear when dealing with the battery pack:

Insulated gloves

Safety goggles

Safety shoes

4.5. Tools

The following tools are required to install the battery pack:

Wire cutter

Cable clamp

Screwdriver

M12*120 Embedded Expansion Bolts × 4

M6*80Embedded Expansion Bolts*6

NOTE:

- *Use properly insulated tools to prevent accidental electric shock or short circuits.If insulated tools are not available, cover the entire exposed metal surfaces of the available tools, except their tips, with electrical tape.*

5.Installation

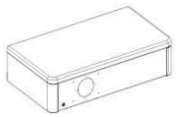
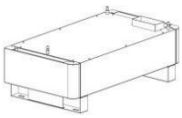
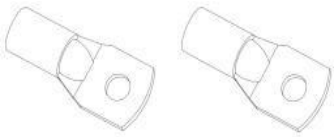
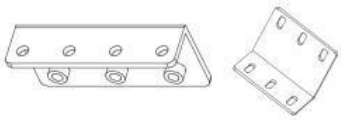
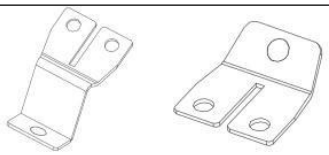
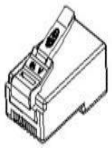
5.1. Package Items

Unpacking and check the Packing List:

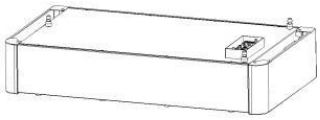
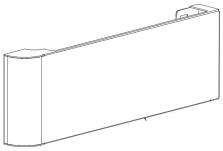
1） Packing List

After receiving the complete system, please check to ensure that all the following components are not lost or damaged Broken.

The required form of components for master and base installation is given below.

 Main Controller case×1	 Base	 Battery terminal × 2
 Controller fixing bracket×2	M8*18x2	M5*16x6
M4*10x8	M3*12x3	User's manualx1
 Positive and negative terminals×1	 Registered jack × 2	Cable × 1
RJ45 wire for Sol-Ark inverter × 1	Antenna × 1	

The required form of components for battery module installation is given below.

 Battery case	 Fixed frame
 M3*12 × 3	 M4*10 × 4
 Side panels × 2	

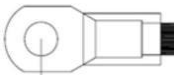
The form below indicates the screwdriver and torsion for corresponding screw:

Screw type	Screwdriver	Torsion
M3×12	5mm cross screwdriver	0.55±0.055 N.m
M4×10	5mm cross screwdriver	1.20±0.12 N.m
M5×16	5mm cross screwdriver	2.80±0.28 N.m
M8×18	M8 sleeve	12±1.2 N.m

2） Connector

Each system will be equipped with a positive connector and a negative connector. The two connectors are not connected to the cable, and users can wire according to the actual application needs.

Positive connector



Negative connector

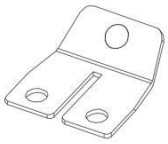
Quantity of Battery Modules	Cable specification	
	AWG	mm^2
1	4	21.2
2	1/0	53.5
3	4/0	107
4-8	4/0	107

NOTE:

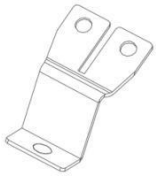
- *Safety and compliance with regulations require the installation of independent DC overload protector or disconnecting device between battery and inverter. Even if disconnecting devices are not required in some applications, overload protection is still required. Refer to the table below for typical amperes as the required fuse or circuit breaker standard. Ring terminal*

Warning! All wiring must be performed by professionals. warning! It is very important to connect the battery with proper cable for the safe and efficient operation of the system. To reduce the risk, use the correct cable and terminal sizes recommended below.

3） Each system will be equipped with a positive terminal and a negative terminal. The two connectors are not connected with cables, so users can connect wires according to actual application needs.

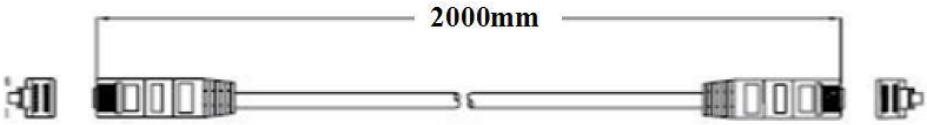


Positive connector



Negative connector

4） Communication connecting line between system and inverter (Optional)



5) Pin order select box (optional)

Set the pin order of the communication cable of battery and inverter, cooperate with 2 standard network cable.

5.2. Installation Location

Make sure that the installation location meets the following conditions:

◆ The area should be avoided with touching water.

◆ The -P version is required if it will be installed in the place close to the sea.

◆ The floor is flat and level.

◆ There are no flammable or explosive materials.

◆ The ambient temperature is within the range from 0°C to 50°C.

◆ The temperature and humidity are maintained at a constant level.

◆ There is minimal dust and dirt in the area.

◆ The distance from heat source is more. than 2 meters.

◆ The distance from air outlet. of inverter is more than 0.5 meters.

◆ Do not install outside directly.

◆ Do not cover or wrap the battery case or cabinet.

◆ Do not place at a child or pet touchable area.

◆ The installation area shall avoid of direct sunlight.

◆ There are no mandatory ventilation requirements for battery module, but please avoid of installation in confined area. The aeration shall avoid of high salinity, humidity, or temperature.

◆ For household installation, only single row unit installation is allowed, and the installation capacity is limited to 40KWH.

◆ Non-household application scenarios can be installed in multiple rows units, with each row installed at a spacing of 1.5 meters and above.

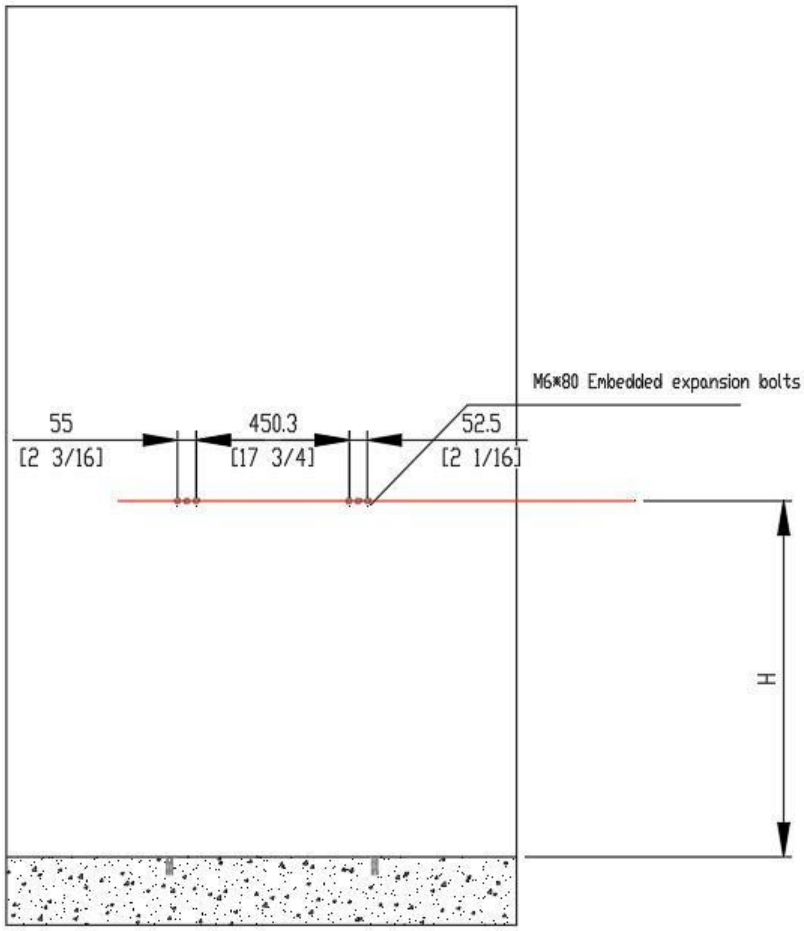
CAUTION

If the ambient temperature is outside the operating range, the battery pack stops operating to protect, itself. The optimal temperature range for the battery pack to operate is 0°C to 55°C. Frequent exposure, to harsh temperatures may deteriorate the performance and life of the battery pack.

5.3. Installation

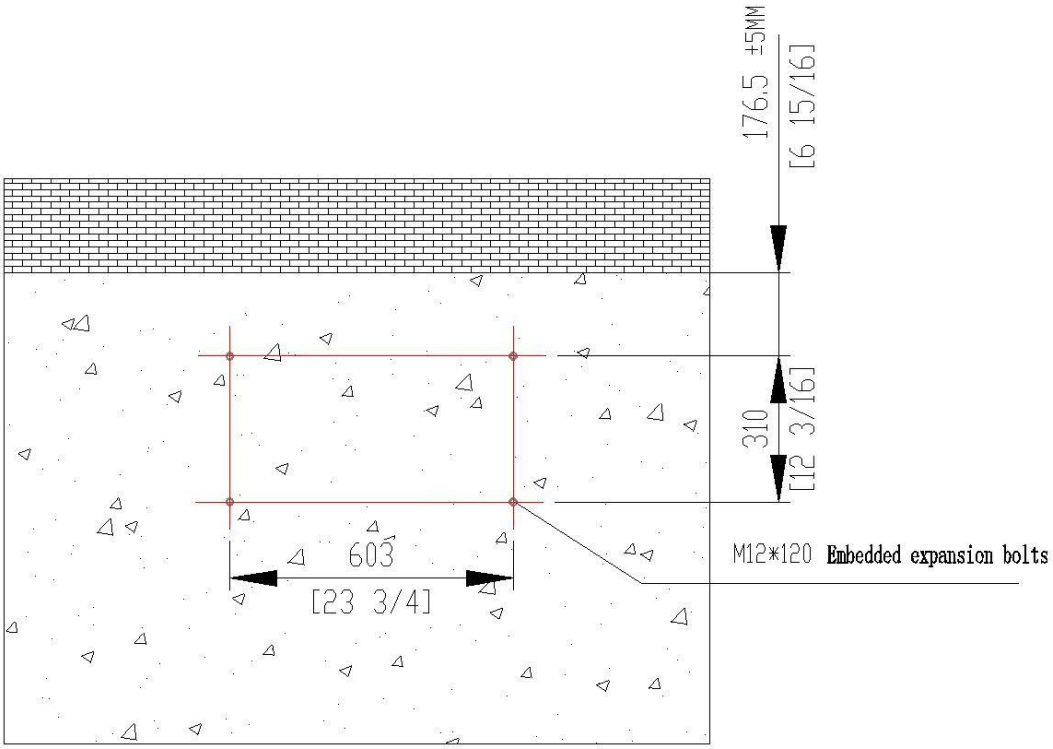
A. Stack the whole cluster

(1) According to the current number of modules, make sure the corresponding dimensions. The figure below indicates specific dimensions.

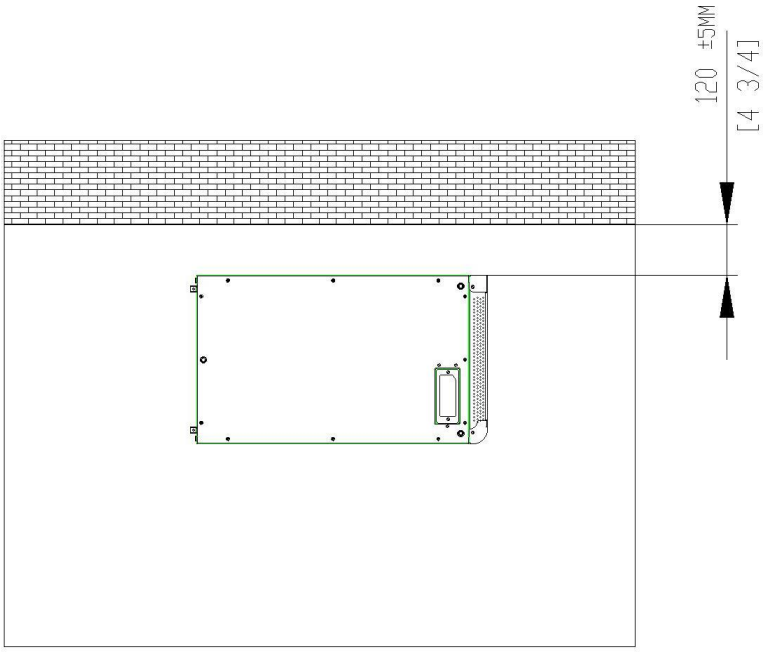


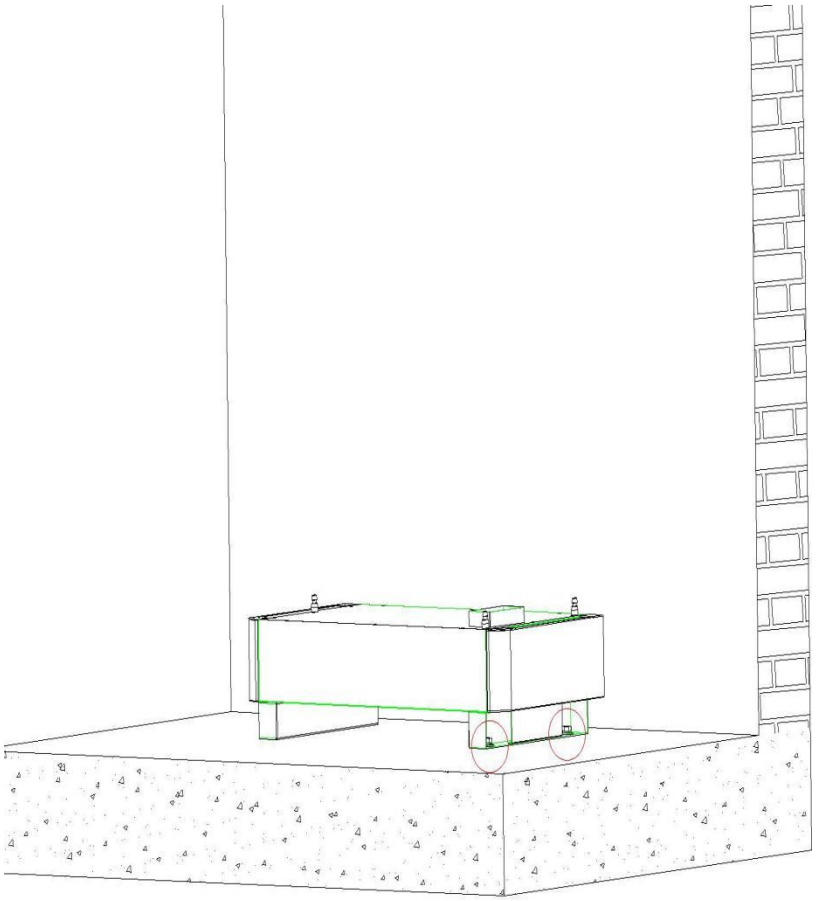
Number of Modules	Height in inch (±0.197inch)	Height (±5mm)
2	30.5	775.5
3	35.9	911.0
4	41.2	1046.5
5	46.5	1182
6	51.9	1317.5
7	57.2	1453
8	62.5	1588.5

(2) Pre-embed the expansion bolts based on the dimensions as the graph below showed.

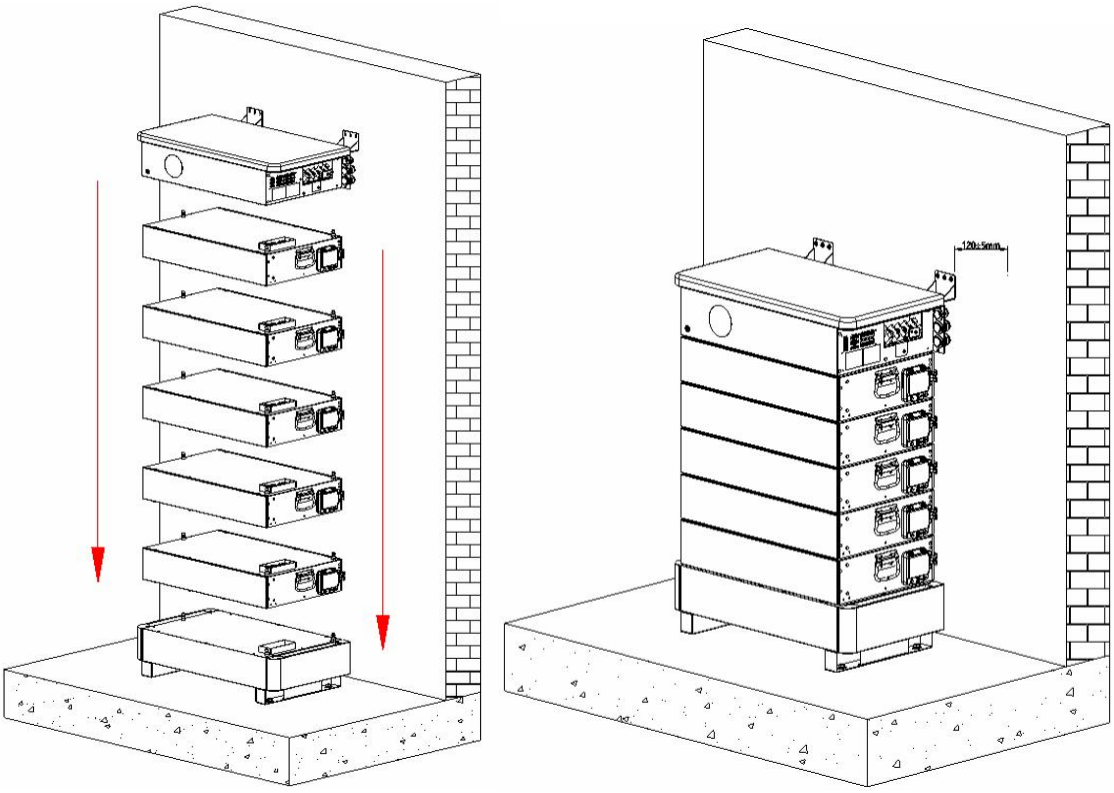


(3) Set down the base, make sure that the base is 120mm away from the wall first, and then lock the screws.



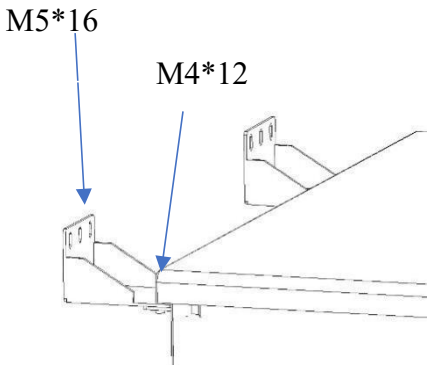


(4) Align and stack the required modules and cover the controller finally.

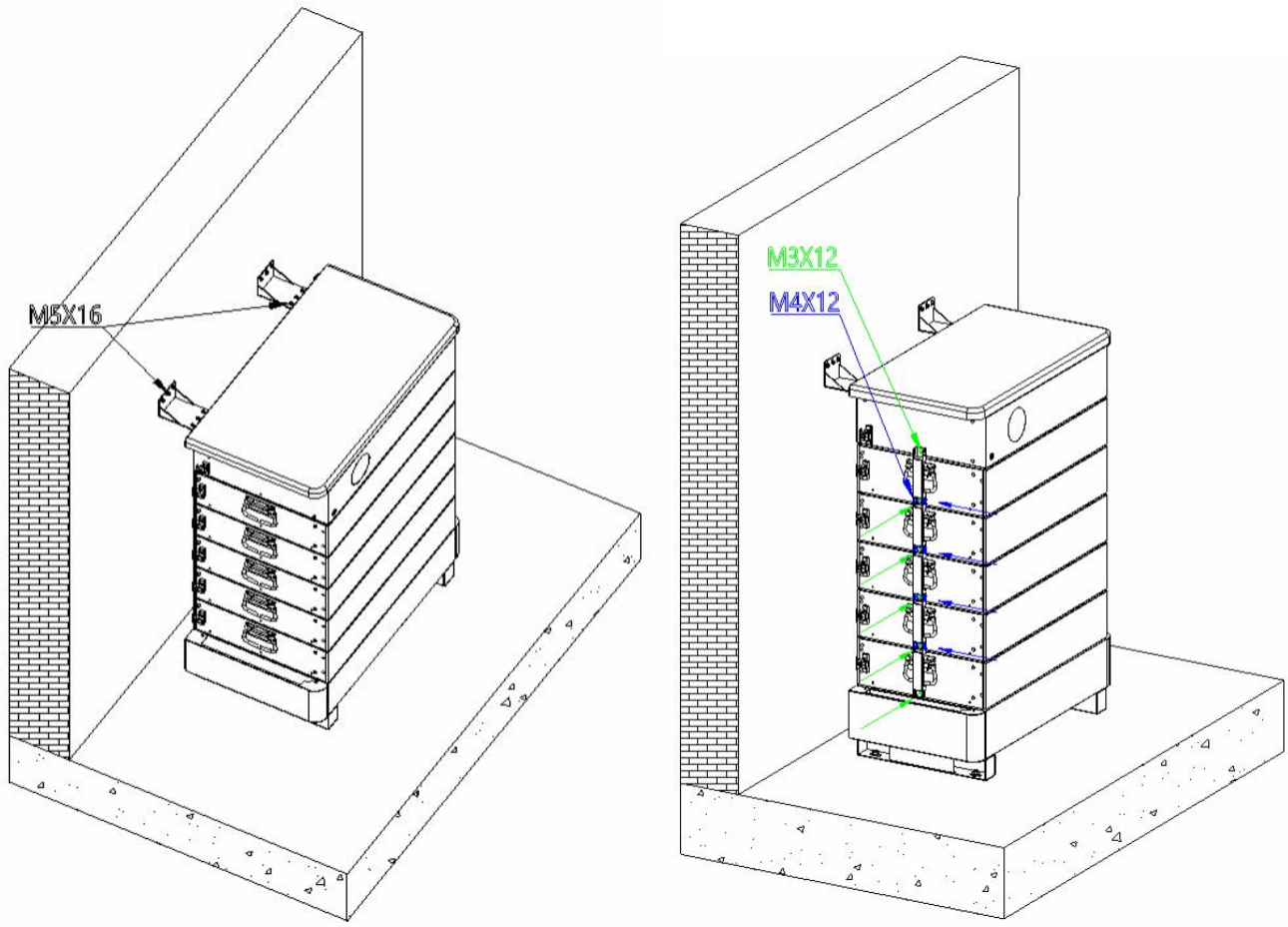


Note: *Due to the side panels are already fixed on master and slaves, users need to dismantle those firstly.*

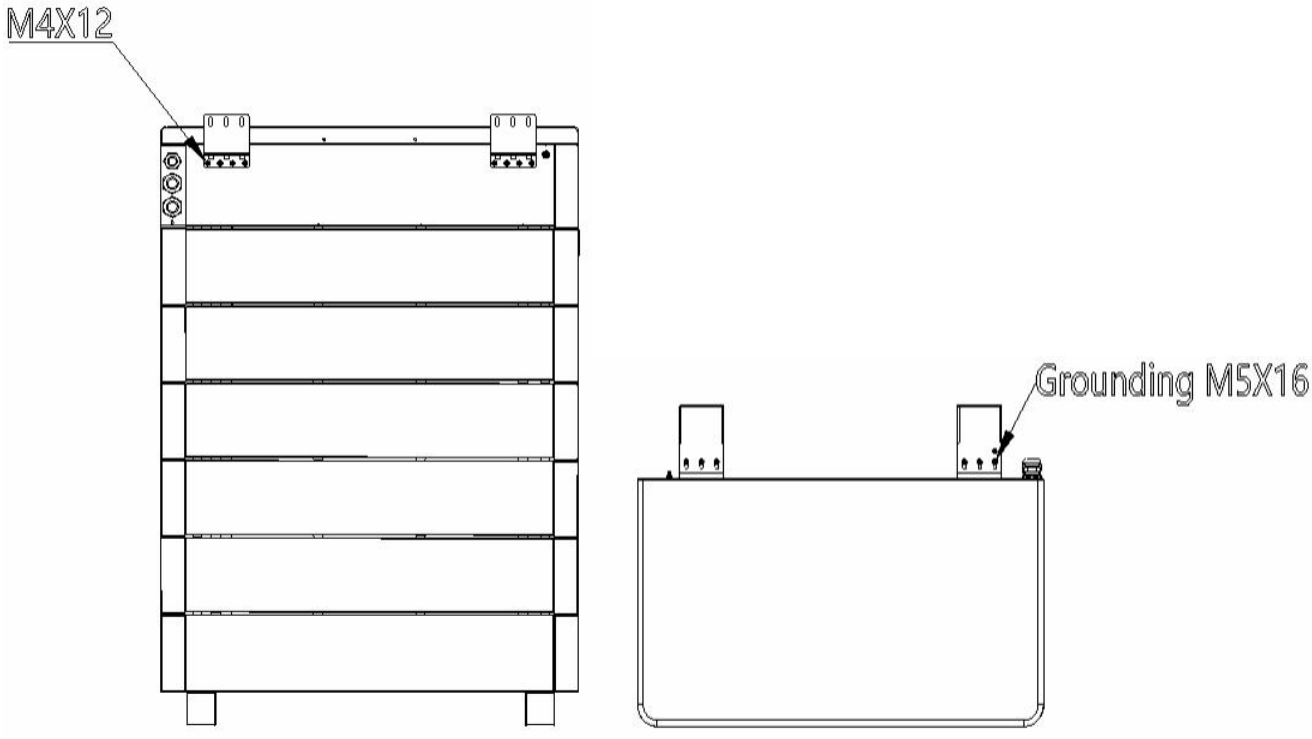
(5) Assemble and lock the controller fixing bracket according to the position of holes on the wall as the graph below shows. After this step, check whether the cluster is 120±5mm away from the wall and whether the height of cluster can match the holes on the wall one more time.



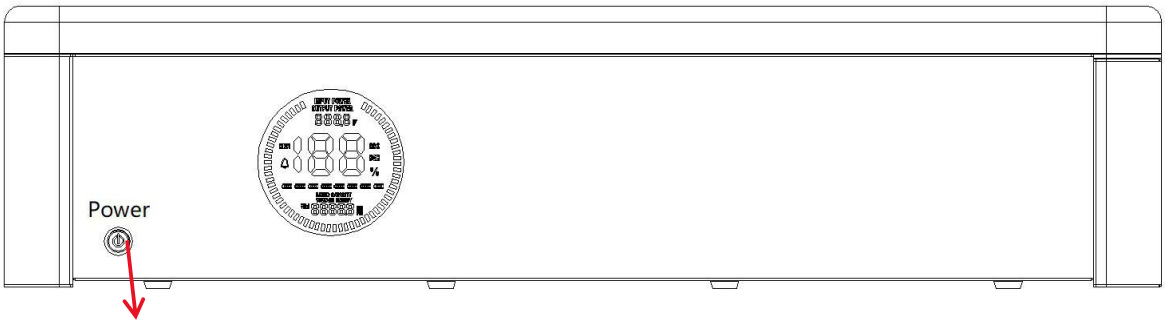
(6) Lock the fixed strip on the side and lock the fixed strip with battery modules.



(7) As for grounding, user needs to connect the grounding wire to the controller fixed bracket which be indicated as the graph shows below.



(8) Turn on the battery's power and controller's power and wait for the screen to return to normal (soc and soh are not 0, and all the battery icons are solid, no blinking and error message, etc.).Turn the dial address to 63 which users can find in section 3.4 on main controller to automatically identify the inverter and set the protocol after it is turned on. Confirm that thestacking is successful and turn off the main control power and the breaker of PDB.



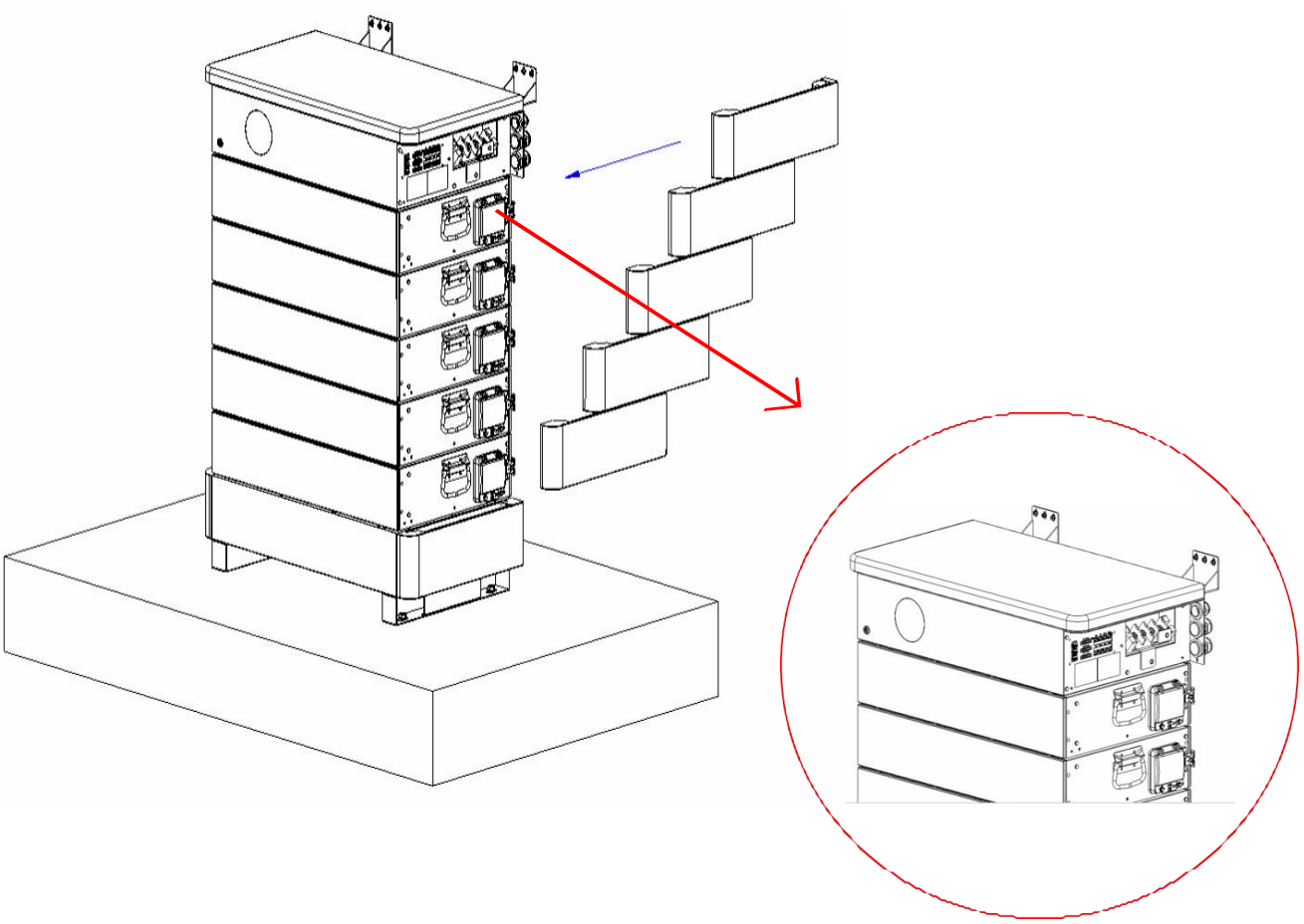
(Power Switch)

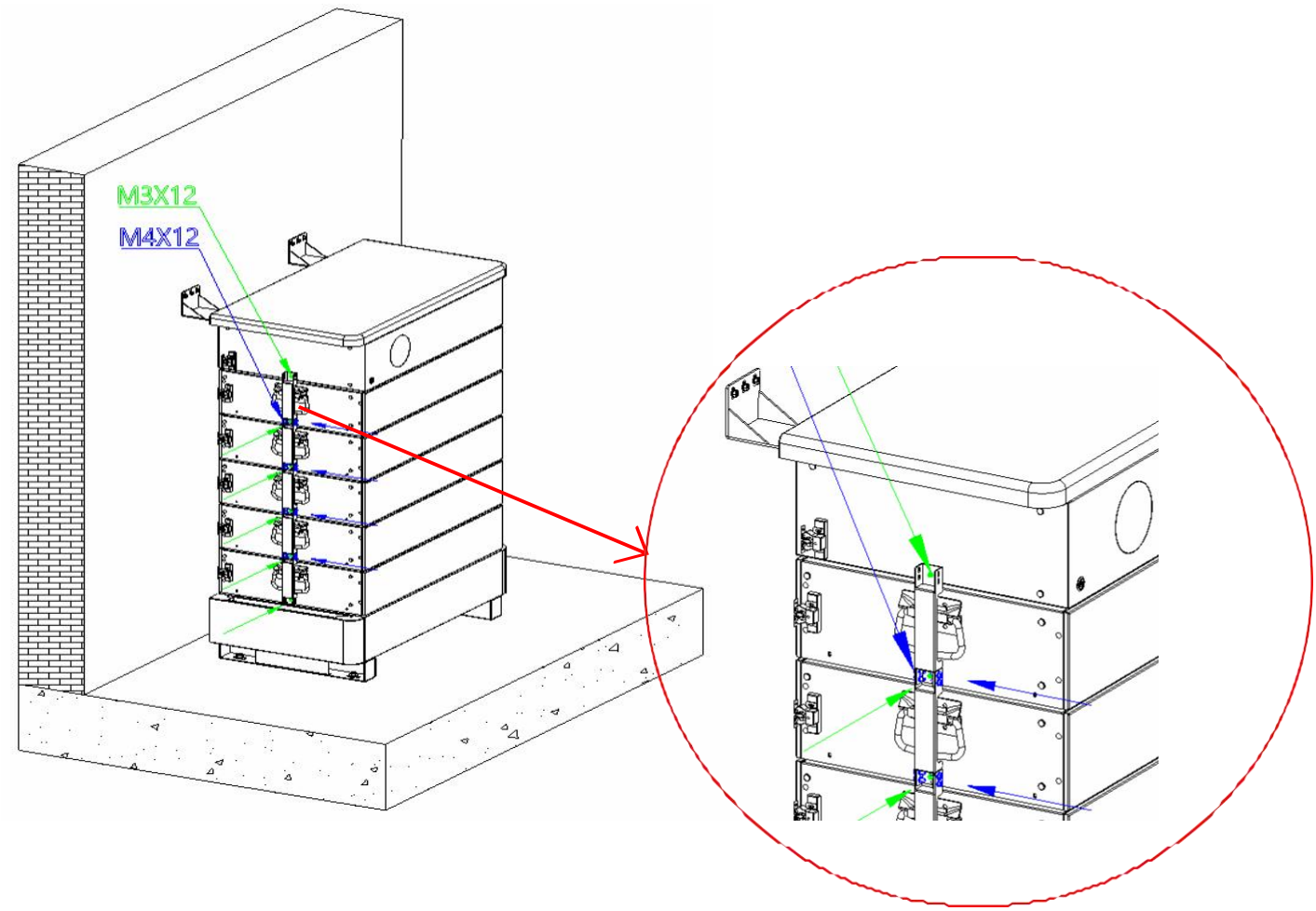
NOTE:

- *Do not turn off the power of slave modules.*
- *Before starting the system, the operator should strictly check the connection terminal to ensure that the terminal is firmly connected, check whether the battery address is set correctly, and whether the inverter switches are in the off state. Do a good job in safety protection and turn on the inverter in the following order, when installing the system, the battery module bottom insulation skin remove the lower connector of the battery module is covered by a PC piece, which should be torn off before installation.*

(9) Make sure that the controller power is off, connect the battery to the inverter, pay attention to the distinction between positive and negative electrodes and the connection of the communication cable, and connect the WIFI antenna. After confirming that the connection is correct, communicate with the inverter and check whether the functions of charging and discharging is normal. The details of connection can be found in chapter 3.

(10) After confirming that all the steps mentioned above are correct, secure the side cover with screws.

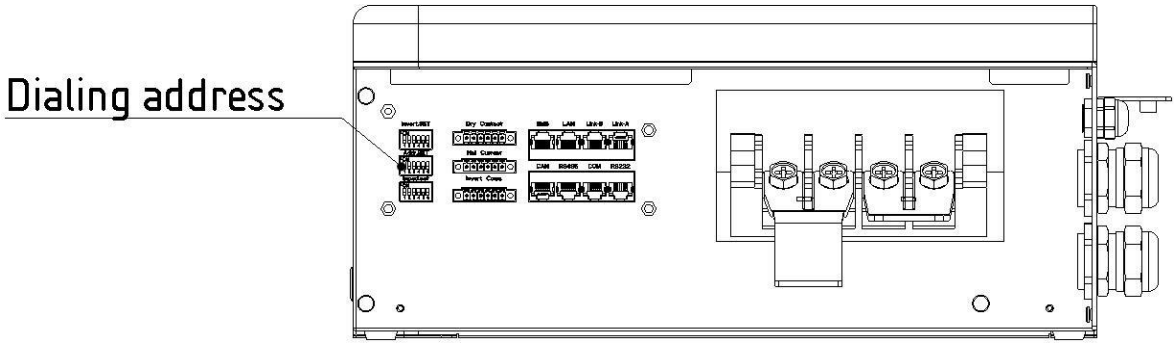




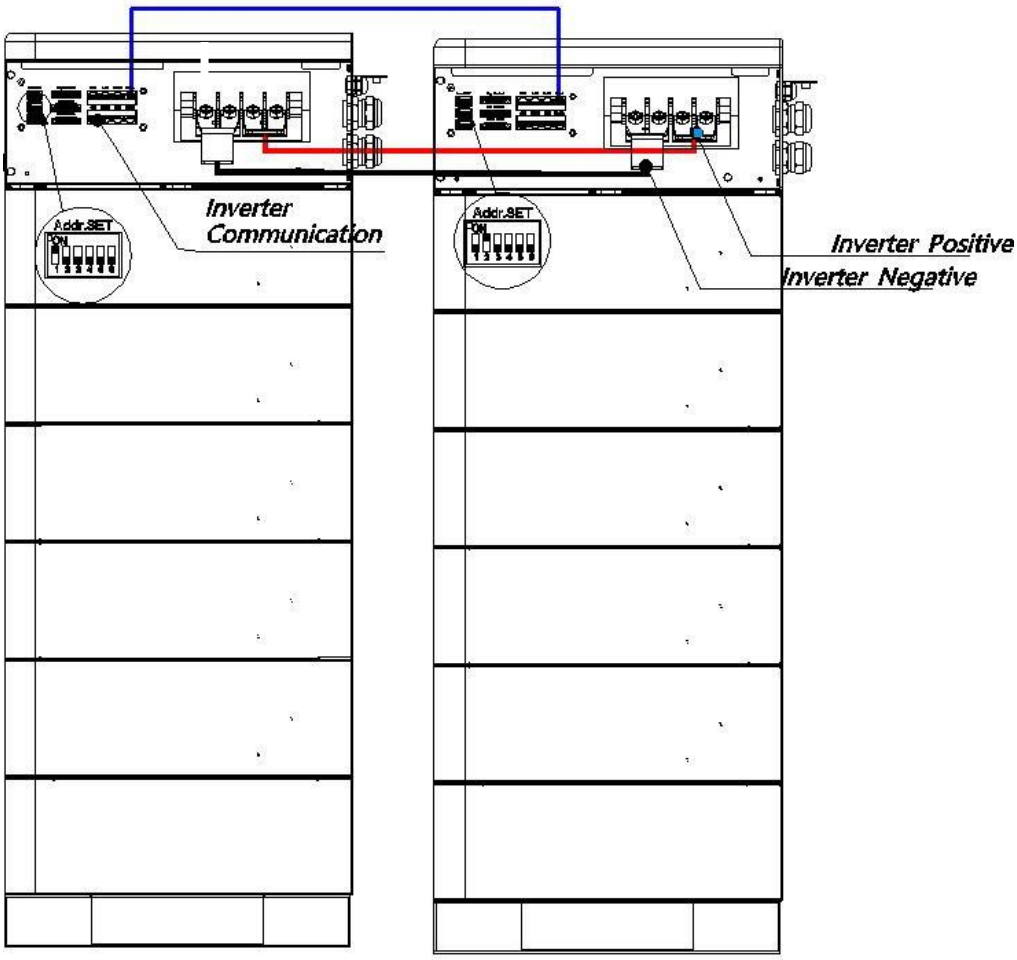
5.4. Parallel connection (Optional)

(1) Check all connection terminals and communication lines carefully.

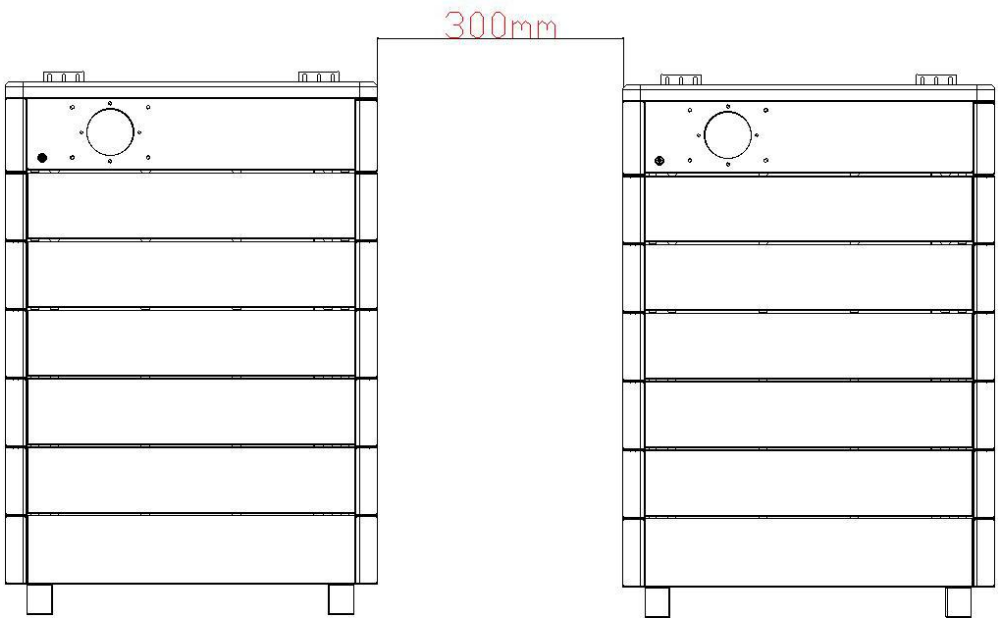
(2) The master control address shall be set to "1" for communication between the master control and the inverter (a host system can be configured with up to 15 slave systems). Turn off the Controller switch before connecting the inverter.



(3) Connect the parallel port of the slave to the communication cable of the host, connect the positive pole of the slave to the positive pole of the host, connect the negative pole of the slave to the negative pole of the host, connect the parallel cable of the slave to the host, and finally connect the communication cable of the host to the frequency converter.



(4) Limit the distance between the two units to be no less than 300mm, and the recommended distance is 500mm.



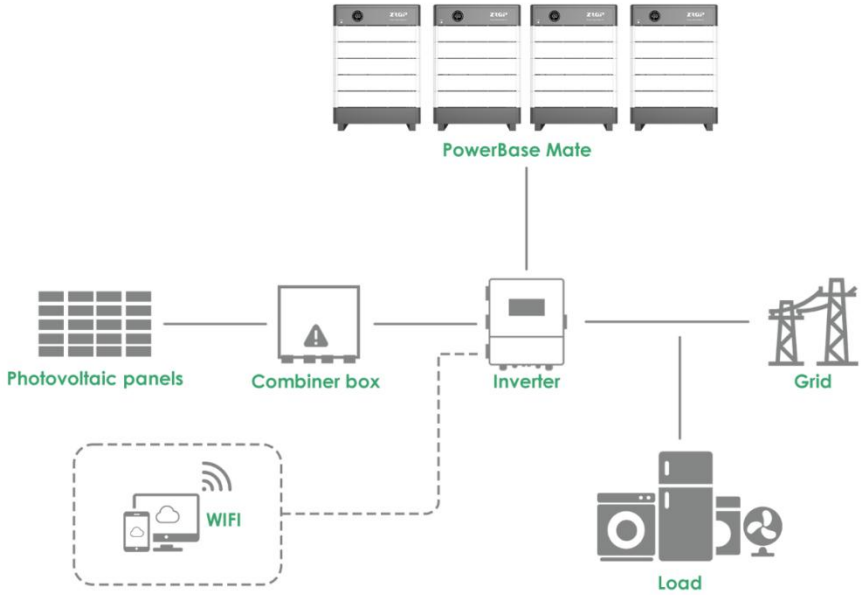


Figure 5.4. Schematic diagram of parallel solution

Note: after installation, please do not forget to contact the supplier to register online for full warranty

NOTE:

- *In order to avoid current pulse during start-up, the predischarge function should be added to high voltage system. All connected batteries should be turned on first, and then the circuit breaker between high voltage system and inverter should be turned on.*
- *Circuit breaker shall be installed between high voltage system and inverter to protect system safety. All installation and operation must comply with local electrical standards.*

6.Trouble Shooting Steps

6.1. Problem determination based on

1) Whether the system can be opened.

2) If the system is turned on, check whether the display is on.

3) If the display goes off, check whether the system can be charged/discharged.

6.2. Preliminary determination steps

1) The system cannot be turned on and the system display is not illuminated. If the external switch of the system is turned on and the external power supply voltage exceeds 48V, the system still cannot be started and operated, please contact the dealer.

2) The system can be turned on, but the display shows a fault and cannot be charged or discharged. If the red light is on, it indicates that the system is abnormal. Please check the following values:

a) Temperature: Above 50℃ or under -20℃, the system could not work in.

Discharging Above 50℃ or under 0℃, the system could not work in charging.

b) Current: If current is greater than 300A, battery protection will turn on.

Solution: Check whether current is too large or not, if it is, to change the settings on power Supply side.

c) High Voltage: If charging voltage above 55.5V, battery protection will turn on.

Solution: Check whether voltage is too high or not, if it is, to change the settings on power supply side.

d) Low Voltage: When the battery discharges to 40.5V or less, battery protection will turn on.

Solution: Charge the battery for some time.

Excluding the four points above, if the faulty is still cannot be located, turn off battery and repair.

6.3. The battery cannot be charged or discharged

1) Cannot be charged:

Disconnect the power cables, measure voltage on power side, if the voltage is 53~54V restart the battery, connect the power cable and try again, if still not work, turn off battery and contact distributor.

2) Unable to discharge:

Disconnect the power cables and measure voltage on battery side, if it is under 44V please charge the battery; if voltage is above 48V and still cannot discharge, turn off battery and contact distributor.

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